



KANSAS CORPORATION COMMISSION 1084190  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33977  
Name: E K Energy LLC  
Address 1: 12220 SW COLONY RD  
Address 2: PO BOX 267  
City: COLONY State: KS Zip: 66015 + 4017  
Contact Person: David Kimzey  
Phone: (620) 496-6257  
CONTRACTOR: License # 33977  
Name: E K Energy LLC  
Wellsite Geologist: Chris Hammond  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

12/30/2011	1/05/2012	1/05/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30244-00-00

Spot Description:  
SW NW NE NE Sec. 12 Twp. 24 S. R. 18  East  West  
4785 Feet from  North /  South Line of Section  
1155 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen

Lease Name: Meiwes Well #: 16

Field Name: \_\_\_\_\_

Producing Formation: Iola

Elevation: Ground: 966 Kelly Bushing: 0000

Total Depth: 940 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000 ppm Fluid volume: 0000 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrisor Date: 06/13/2012



1084190

Operator Name: E K Energy LLC Lease Name: Meiwes Well #: 16  
 Sec. 12 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>soil &amp; clay</td> <td>0</td> <td>11</td> </tr> <tr> <td>lime</td> <td>11</td> <td>246</td> </tr> <tr> <td>shale</td> <td>246</td> <td>435</td> </tr> <tr> <td>lime</td> <td>435</td> <td>592</td> </tr> <tr> <td>shale</td> <td>592</td> <td>926</td> </tr> <tr> <td>oil sand</td> <td>926</td> <td>940</td> </tr> </table>	Name	Top	Datum	soil & clay	0	11	lime	11	246	shale	246	435	lime	435	592	shale	592	926	oil sand	926	940
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soil & clay	0	11																				
lime	11	246																				
shale	246	435																				
lime	435	592																				
shale	592	926																				
oil sand	926	940																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.6250	21	20	portland	6	0
production	6.7500	4.500	11.50	927	portland	105	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>2/02/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf <u>0</u>	Water Bbbs. <u>10</u>	Gas-Oil Ratio	Gravity <u>18</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>927</u> <u>940</u>
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**Lone Jack Oil Company**  
**509 East Walnut**  
**Blue Mound, KS 66010**

**Invoice**

<b>Date</b>	<b>Invoice #</b>
1/7/2012	1381

<b>Bill To</b>
E. K. Energy c/o Dave Kimsey P.O. Box 267 Colony, KS 66015

<b>P.O. No.</b>	<b>Terms</b>	<b>Project</b>

Quantity	Description	Rate	Amount
	<b>Meiwes Lease</b>		
1	12/30/11, Well #17, circulated 105 sacks of cement to surface, pumped 650 gallons of water behind cement and shut in.	400.00	400.00T
1	1/5/12, Well #16, circulated 105 sacks of cement to surface, pumped 650 gallons of water behind cement and shut in.	400.00	400.00T
1	1/6/12, Well #17, washed cement and sand out of well and open hole to TD.	150.00	150.00T
1	1/6/12, Well #16, washed cement and sand out of well and washed open-hole to TD.	150.00	150.00T
	Sales Tax	7.55%	83.05
<i>1-9-11 CK-7309</i>			
<b>Thank you for your business.</b>		<b>Total</b>	<b>\$1,183.05</b>