



KANSAS CORPORATION COMMISSION 1084297
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2: _____
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 496-7048
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

04/02/2012	04/05/2012	05/14/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28026-00-00

Spot Description: _____
NE SE NE NE Sec. 7 Twp. 24 S. R. 16 East West
690 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Holloway-3 Well #: 3

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 1080 Kelly Bushing: 0

Total Depth: 1115 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1115 w/ 149 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Owens Petroleum, LLC

Lease Name: Roberts License #: 34008

Quarter SE Sec. 4 Twp. 24 S. R. 16 East West

County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
- ALT I II III Approved by: Deanna Garrison Date: 06/13/2012



1084297

Operator Name: Owens Petroleum LLC Lease Name: Holloway-3 Well #: 3
 Sec. 7 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum na
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	7	17	40	Portland	40	
Production	5.875	2.875	6.5	1102	Pozmix	149	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Invoice #	Page
32846	001
Invoice Date	
04-02-2012 09:22:41	



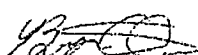
True Enterprise
 1326 North Main Street
 LeRoy, KS 66857

(620) 964-2514

SOLD TO: Scott Owens
 Scott Owens
 1274 202 Road
 Yates Center, KS 66783

620-625-3607

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Sld.By	Cust.#	Stm.
10th Next Month	H#3	32846	House	SLT	036070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
1.000	EA	SHSG	SAWHORSE SAFETY EYEWEAR	14.95	14.95	
Comment:				Taxable:	214.95	
				Tax:	15.69	
				Non-Tax:	0.00	
Received by: 				Total:	230.64	
				bryson		

Services, Inc.
 A Y Road
 erson, KS 66860
 rice # 620-437-2661
 rad Cell # 620-437-6765

Ticket Number 100061
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-6-12		H3 #3		Woodson
Customer		Mailing Address	City	State
OWENS Petroleum				Zip

Job Type: <u>Longstring</u>	Truck #	Driver
Hole Size: <u>5 7/8"</u>	<u>201</u>	<u>Kelly</u> ✓
Hole Depth: <u>1115'</u>	<u>203</u>	<u>Jerry</u> ✓
Bridge Plug:	<u>104</u>	<u>Danny</u>
Packer:		
Casing Size:	Displacement: <u>6 3/8 Bbls</u>	
Casing Weight:	Displacement PSI: <u>500 PSI</u>	
Tubing: <u>2 7/8" @ 1103'</u>	Cement Left in Casing: <u>0'</u>	
PBTD: <u>1103'</u>		

Quantity Or Units	Description of Services or Product	Pump charge	
		790.00	
<u>35</u>	Mileage	\$3.25/Mile	<u>113.75</u>
<u>149 SACKS</u>	<u>70/30 Pozmix cement</u>	<u>11.40</u>	<u>1698.60</u>
<u>262 lbs.</u>	<u>Gel 2%</u>	<u>.30</u>	<u>78.60</u>
<u>50 lbs.</u>	<u>Flocc.</u>	<u>1.85</u>	<u>92.50</u>
<u>200 lbs.</u>	<u>Gel > Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>3 hrs.</u>	<u>Water Truck</u>	<u>84.00</u>	<u>252.00</u>
<u>35 miles</u>	<u>Truck #250</u>	<u>1.50</u>	<u>52.50</u>
<u>6-8 Tons</u>	<u>Bulk Truck</u>	<u>\$1.15/Mile</u>	<u>273.70</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3461.65</u>
		Sales Tax	<u>144.52</u>
		Estimated Total	<u>3606.17</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush - circulate Gel around to condition hole.
Mixed 149 sks. of 70/30 Pozmix cement w/ 2% Gel + Flocc. Shutdown - wash out pump & lines
Release 2-plugs - Displace plugs with 6 1/4 Bbls water Final Pumping @ 500 PSI
Bumped plugs to 1000 PSI - close tubing in w/ 1000 PSI
Good cement returns with 5 1/2 Bbl slurry

"Thank you"

Witnessed by Scott
 Customer Signature