



KANSAS CORPORATION COMMISSION 1084309  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008  
Name: Owens Petroleum LLC  
Address 1: 1274 202ND RD  
Address 2: \_\_\_\_\_  
City: YATES CENTER State: KS Zip: 66783 + 5411  
Contact Person: Scott Owens  
Phone: ( 620 ) 496-7048  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>04/16/2012</u>	<u>04/18/2012</u>	<u>05/14/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28120-00-00  
Spot Description: \_\_\_\_\_  
NW SE NE NE Sec. 7 Twp. 24 S. R. 16  East  West  
955 Feet from  North /  South Line of Section  
465 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Holloway-3 Well #: 4  
Field Name: \_\_\_\_\_  
Producing Formation: Squirrel  
Elevation: Ground: 1072 Kelly Bushing: 0  
Total Depth: 1130 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 1115 w/ 157 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Owens Petroleum, LLC  
Lease Name: Roberts License #: 34008  
Quarter SE Sec. 4 Twp. 24 S. R. 16  East  West  
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 06/14/2012



1084309

Operator Name: Owens Petroleum LLC Lease Name: Holloway-3 Well #: 4  
 Sec. 7 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ na
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	7	17	40	Portland	20	
Production	5.875	2.875	6.5	1097	Pozmix	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ane Services, Inc.  
 3 A Y Road  
 radison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100070  
 Location Madison  
 Foreman Brad Butler / Zack Hansen

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
4-19-12		H.3 #4	7-24-16E	Woodson
Customer		Mailing Address	City	State Zip
Owens Petroleum				

Job Type:	<u>Logging</u>			Truck #	Driver
Hole Size:	<u>5 7/8"</u>	Casing Size:		<u>201</u>	<u>Joe S.</u>
Hole Depth:	<u>1115'</u>	Casing Weight:		<u>203</u>	<u>Jerry</u>
Bridge Plug:		Tubing:	<u>2 7/8" or 1099'</u>	<u>143 + 151</u>	<u>Jesus</u>
Packer:		PBTD:	<u>1099'</u>		<u>Denny</u>
					<u>Justin</u>

Quantity Or Units	Description of Services or Product	Pump charge	
<u>35</u>	Mileage	\$3.25/Mile	<u>790.00</u> <u>113.75</u>
<u>157 SACKS</u>	<u>70/30 Pozmix cement</u>	<u>11.40</u>	<u>1789.80</u>
<u>276 lbs.</u>	<u>Gel 2%</u>	<u>.30</u>	<u>82.80</u>
<u>50 lbs</u>	<u>Flocete</u>	<u>1.85</u>	<u>92.50</u>
<u>200 lbs</u>	<u>Gel &gt; Flush Ahead</u>	<u>.30</u>	<u>60.00</u>
<u>2 1/2 Hrs.</u>	<u>Water Truck</u>	<u>84.00</u>	<u>210.00</u>
<u>35 miles</u>	<u>Truck #270</u>	<u>1.50</u>	<u>52.50</u>
<u>7.15 Tons</u>	<u>Bulk Truck</u>	<u>\$1.15/Mile</u>	<u>287.78</u>
<u>2</u>	<u>Plugs 2 7/8" Top Rubber</u>	<u>25.00</u>	<u>50.00</u>
		Subtotal	<u>3529.13</u>
		Sales Tax	<u>151.48</u>
		Estimated Total	<u>3680.61</u>

Remarks: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 10 Bbl. Gel Flush - circulate Gel around to condition hole. Mixed 157 SACKS of 70/30 Pozmix cement w/ 2% Gel + Flocete. Shut down - wash out Pump lines. Release 2 Plugs > Displace Plugs with 6 1/4 Bbls water. Final Pumping at 500 PSI. Bumped Plugs to 1000 PSI. Close Tubing w/ 1000 PSI. Good cement returns with 6 Bbl slurry.

'Thank you'

Witnessed by Scott  
 Customer Signature

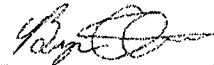


True Enterprise  
 1326 North Main Street  
 LeRoy, KS 66857

(620) 964-2514      620-625-3607

SOLD TO: Scott Owens  
 Scott Owens  
 1274 202 Road  
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Slid.By	Cust.#	Slm.
10th Next Month	H3 #4	33203	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: 				Total:	214.60	
				Bryson		