

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161  
name Palomino Petroleum  
address P. O. Box 18610  
City/State/Zip Wichita, Kansas 67218

Operator Contact Person Bob Watchous  
Phone (316) 683-8152

Contractor: license # 5476  
name DNB Drilling Co., Inc.

Wellsite Geologist Ann Watchous  
Phone (316) 683-8152

PURCHASER None - D & A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

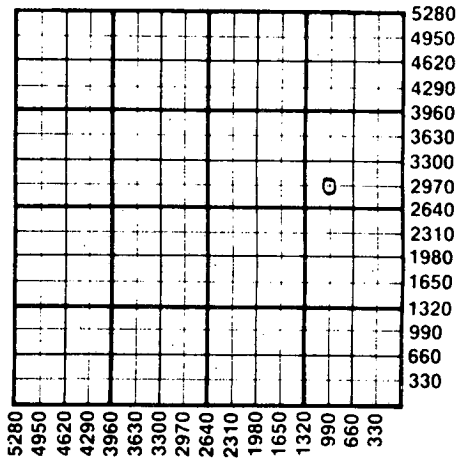
Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-24-85 10-31-85 10-31-85  
Spud Date Date Reached TD Completion Date  
4473  
Total Depth PBD  
Amount of Surface Pipe Set and Cemented at 250 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 135-22,936-00-00  
County Ness  
SW SE NE Sec 27 Twp 17 Rge 24 East West

2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

Lease Name Patricia Well# 1  
Field Name Wildcat  
Producing Formation D & A  
Elevation: Ground 2433 KB 2438

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

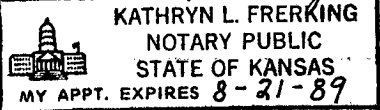
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous  
Title Owner Date 12-13-85  
Subscribed and sworn to before me this 13th day of December 19 85

Notary Public Kathryn L. Frerking  
Date Commission Expires August 21, 1989



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION Form ACO-1 (7-84)  
12-16-1985  
DEC 16 1985

Sec. 27 Twp. 17 Rge. 24 W.

Operator Name Palomino Petroleum Lease Name Patricia Well# 1 SEC 27 TWP 17 RGE 24  East  West

WELL LOG

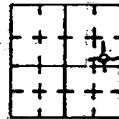
**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand & Shale	0-1742	
Anhydrite	1742-	1774
Shale	1774-	2755
Shale & Lime	2755-	3950
Lime	3950-	4473 RTD

PALOMINO PETROLEUM 27-17-24W  
 P.O. BOX 18610 #1 PATRICIA SW SE NE  
 WICHITA, KS. 67218  
 CONTR DNB DRILLING, INC. CTY NESS  
 GEOL ANN WATCHOUS FIELD WC(1/4 W OF MINER, SEP BY DRY HOLES)  
 ELV 2438 KB SPD 10/24/85 CARD ISSUED 11/28/85 IP D&A/MISS 10/31/85



SMP	Tops	Depth/Datum
ANH	1742+	696
B/ANH	1774+	664
HEEB	3797-	1359
FT SC	4340-	1902
MISS DOL	4432-	1994
RTD	4473-	2035
NO LOG		

*No Log*

API 15-135-22,936  
 8 5/8 " 250 / 185SX  
 DST (1) 4317-4453 (MARM, MISS) / 30-30-30-30, REC 1' FREE OIL, 130' M, W / SPKS OIL, SIP 905-815#, FP 102-104 / 136-136#  
 DST (2) 4317-4463 (MARM, MISS) / 30-30-30-30, REC 195' M, W / FEW OIL SPTS, SIP 939-916#, FP 125-131 / 159-170#  
 DST (3) 4317-4473 (MARM, MISS) / 30-30-30-30, REC 1050' MW, NSO, SIP 1263-1241#, FP 147-340 / 409-545#

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	20	250	60-40 Pozmix	185	2% gel, 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run  Yes  No

Date of First Production D & A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	D & A				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas:  vented  sold  used on lease  
 open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

