

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE June 30, 1983

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. OWWD 15-051-01380-0001

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Cedar Hills (Disposal) PHONE AC 918, 492-1694

PURCHASER SALT WATER DISPOSAL WELL LEASE Peavey

ADDRESS WELL NO. 3

WELL LOCATION SE SE SW

DRILLING Production Drilling, Inc. 330 Ft. from East Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 680 330 Ft. from South Line of

Hays, Kansas 67601 the SW (Qtr.) SEC 6 TWP11S RGE 18W.

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		6	
		X	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 1015' PBTD 999'

SPUD DATE 6-14-82 DATE COMPLETED 8-27-82

ELEV: GR 1939' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Applied for.

Amount of surface pipe set and cemented 255' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of September 1982

MY COMMISSION EXPIRES: February 5, 1981

(Notary Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 13 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cedar Hills	748'	916'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	255'	NA	NA	
Disposal	7 7/8"	5 1/2"	14#	1005'	Common	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Glass Jet	876-914'

Size	Setting depth	Packer set at
2" Fiberglas	850'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls.	Water %
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
	Perforations	876-914'

