

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5038 EXPIRATION DATE 6-30-84

OPERATOR Robinson Oil Company API NO. 15-135-22,586-00-00

ADDRESS 737 R. H. Garvey Building COUNTY Ness

Wichita, Kansas 67202-2992 FIELD _____

** CONTACT PERSON Dale M. Robinson PHONE 316-262-6734 PROD. FORMATION _____ Indicate if new pay.

PURCHASER N/A LEASE Mishler A

ADDRESS _____ WELL NO. 1

DRILLING Allen Drilling Company 2310 Ft. from north Line and

CONTRACTOR ADDRESS BQx 1389 660 Ft. from east Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 26 TWP 17 RGE 24 (W).

PLUGGING Allen Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 1389 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4580' PBTD _____ SWD/REP _____

SPUD DATE 5-17-84 DATE COMPLETED 5-25-84 PLG. _____

ELEV: GR: 2465' DF: 2467' KB: 2470' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS:

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 419' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce M. Robinson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION 07-06-1984 JUL 6 1984

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of June, 1984. Wichita, Kansas

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

BARBARA E. CAUGHON NOTARY PUBLIC STATE OF KANSAS My Comm. Exp. 4-17-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Robinson Oil Company LEASE NAME Mishler SEC 26 TWP 17 RGE 24 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
<p>DST #1 4292' - 4334' (Marmaton) 30"-30"-30"-30" Weak blow. Recovered 30' VSOCM ISIBHP 1080# FSIBHP 846# IFPs 32# - 32# FFPs 32# - 32#</p>			LOG TOPS	
			Anhydrite	1764 (+706)
			Heebner	3873 (-1403)
			Lansing	3898 (-1428)
			B/KC	4196 (-1726)
			Marmaton	4272 (-1802)
			Pawnee	4318 (-1848)
			Ft. Scott	4410 (-1940)
			Cherokee Shale	4434 (-1964)
			Mississippi	4538 (-2068)
			Log TD	4575 (-2105)
<p>DST #2 4405' - 4450' (Ft. Scott) 45"-45"-45"-60" Weak blow. Recovered 30' Oil Cut Mud. ISIBHP 793# FSIBHP 846# IFPs 32# - 32# FFPs 32# - 32#</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	9 jts 23# 3 jts 24#	426'	Common	275 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5038
Name Robinson Oil Company
Address 737 R. H. Garvey Building
300 West Douglas
City/State/Zip Wichita, KS 67202-2992

Purchaser N/A

Operator Contact Person Bruce M. Robinson
Phone 262-6734

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist John Rose
Phone 267-4880

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-17-84 5-25-84 5-25-84
Spud Date Date Reached TD Completion Date
4575 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 426 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22-586-00-00
County Ness
S/2 SE NE Sec. 26 Twp 17S Rge 24 East West

2970 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

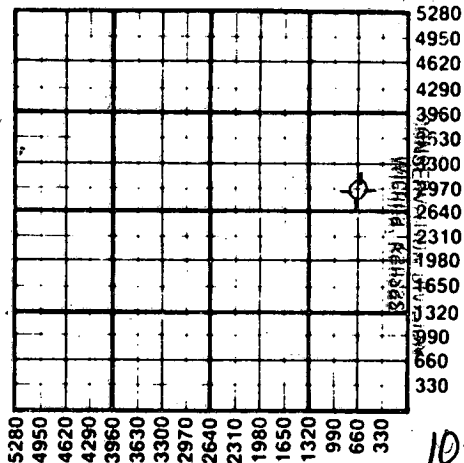
Lease Name Mishler "A" Well # 1

Field Name Miner

Producing Formation N/A

Elevation: Ground 2465 KB 2470

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 3 1984
10-03-1984

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #...N/A
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

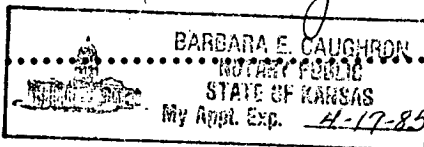
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 9/14/84

Subscribed and sworn to before me this 14th day of September 1984
Notary Public Barbara E. Caughron

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2 Twp 17 Rge 24 S

Operator Name.....Robinson Oil Company..... Lease Name.....Mishler "A".....Well #.....1.....

Sec.....26.. Twp.....17S.. Rge..24..... East West County.....Ness.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 4292-4334
 30"-30"-30"-30" Weak blow
 Rec. 30' USOCM
 ISIBHP 1080# FSIBHP 846#
 IFP 32-32# FFP 32-32#

#2 4405-4450
 45"-45"-45"-60" Weak blow
 Rec. 30' OCM
 ISIBHP 793# FSIBHP 878#
 IFP 21#-21# FFP 32#-32#

Name	Top	Bottom
Anhydrite	1764	
Heebner	3873	
Lansing	3898	
B/Kansas City	4196	
Marmaton	4272	
Pawnee	4318	
Ft. Scott	4410	
Cherokee Shale	4434	
Mississippi	4538	
T.D.	5578	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	426	Common	275	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled