

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 31120

Name: PELICAN HILL OIL & GAS, INC.

Address: 1404 North ElCamino Real, Suite 207

City/State/Zip: San Clemente, CA 92672

Purchaser: _____

Operator Contact Person: Allen J. Gross

Phone: (949) 498-2101

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Alan Downing

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/13/03 2/19/03 2/20/03

Spud Date or 2/13/03 Date Reached TD 2/19/03 Completion Date or 2/20/03 Recompletion Date

API No. 15 - 135-24,206-00-00

County: Ness

115' N of _____ Sec. 26 Twp. 17 S. R. 24W East West

875 feet from N (circle one) Line of Section

330 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schreiber Well #: 1-26

Field Name: Miner

Producing Formation: None

Elevation: Ground: 2451 Kelly Bushing: 2459

Total Depth: 4503 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 237.95 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PR'k Wh 7-15-03
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED

JUN 09 2003

KCC WICHITA

06-09-2003

KCC

JUN 02 2003

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross

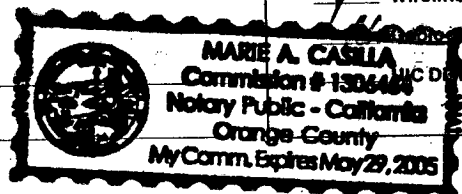
Title: President Date: May 21, 2003

Subscribed and sworn to before me this 21 day of May

18 2003.

Notary Public: Marie A. Casilla

Date Commission Expires: May 29, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Wireline Log Report Received

Release

JUL 30 2004

From

Confidential

✓

X

Operator Name: PELICAN HILL OIL & GAS, INC. Lease Name: Schreiber Well #: 1-26

Sec. 26 Twp. 17 S. R. 24W East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

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JAN 08 2008
ACOM MICHIGAN

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	237.95	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Dual Comp. Commingled

Production Interval

ACOM MICHIGAN

6.2.04

15-135-24206-00-00



PELICAN HILL OIL & GAS INC.

June 02, 2003

CONFIDENTIAL

Release

JUL 20 2004

From

Confidential

KCC

JUN 02 2003

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Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: Schreiber #1-26
SW-NW-NW/26 17S-24W
Ness County, KS

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JUN 09 2003
KCC WICHITA

To Whom it May Concern:

Enclosed, please find one original and two copies of the Well Completion Form (ACO-1) for the above stated well located in Ness County, Kansas. Also, please find the Well Plugging Record (CP-4) and the Closure of Surface Pond forms (CDP-4) for said well.

Attached to the ACO-1 please find the requested Geologist Well Report and Drill Stem Test for the above stated well.

Please keep all information contained herein confidential for a period of twelve (12) months.

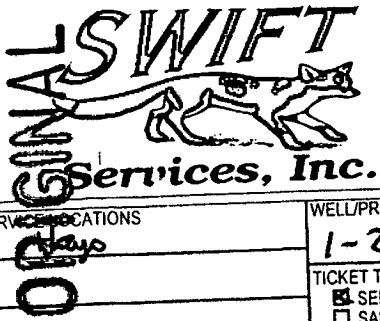
Thank you for your time and assistance in this and all matters.

Sincerely,

PELICAN HILL OIL & GAS, INC.

Jan Winfrey
Office Manager

Enclosures



CHARGE TO: Pelican Hills
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED 15-135-24206-00-00
 No 5204
 JUN 19 2003
 KCC WICHITA

PAGE 1 OF 1

WELL/PROJECT NO. <u>1-26</u>	LEASE <u>Schreiber</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY <u>1</u>	DATE <u>2-20-03</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discany</u>	RIG NAME/NO. <u>Discany</u>	SHIPPED VIA <u>105</u>	DELIVERED TO <u>N.W. Ness City</u>	ORDER NO.	WELL LOCATION
WELL TYPE <u>oil</u>	WELL CATEGORY <u>Abandoned</u>	JOB PURPOSE <u>P.T.A.</u>	WELL PERMIT NO.	WELL LOCATION		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE	15		mi		2.50	37.50
576					Pump Charge	1		EA			500.00
328					60/40 6% fuel	215		SEK		5.65	1214.75
276					floccs	54		lbs		.90	48.60
400					top bag						50.00
581					Bulk service charge	2.15					215.00
582					Drayage	138		03	7.m	.75	103.52

KCC
 JUN 02 2002
 CONFIDENTIAL

RELEASE
 JUL 30 2004

FROM
 2004

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 6/20-03 TIME SIGNED 1:00 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2119.37
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	112.33
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2231.70
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

CONFIDENTIAL

APPROVAL



PELRAH HOLS OIL - GAS
 ADDRESS
 CITY, STATE, ZIP CODE

RECEIVED 15-135-24206-02-00
 No 5259
 JUN 19 2003
 KCC WICHITA

PAGE 1 OF 1

1. SERVICE LOCATIONS: JESS CORR 16

2. WELL/PROJECT NO.: 1-26; LEASE: SCHNEIDER; COUNTY/PARISH: JESS; STATE/CITY: KS; DATE: 2-13-03; OWNER: SAME

3. TICKET TYPE: SERVICE; CONTRACTOR: DISCOVERY DRILLING #1; RIG NAME/NO.: ; SHIPPED VIA: CT; DELIVERED TO: LOUPTON; ORDER NO.: ;

4. WELL TYPE: OD; WELL CATEGORY: DEVELOPMENT; JOB PURPOSE: 8 5/8" SURFACE; WELL PERMIT NO.: ; WELL LOCATION: JESS CORR, 1/4 90, 3W, 2 1/2 S

5. REFERRAL LOCATION: ; INVOICE INSTRUCTIONS: ;

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	15		ME		2.50	37.50
576		1			PUMP SERVICE	1		JOB	238	500.00	500.00
410		1			TOP PLUG	1		EA	8 5/8" dia	56.00	56.00
325		1			STANDARD CEMENT	160		Sks		6.75	1080.00
279		1			BENTONITE GEL	3		Sks		11.00	33.00
278		1			CALCIUM CHLORIDE	5		Sks		25.00	125.00
581		1			SERVICE CHARGE CEMENT	160		Sks		1.00	160.00
582		1			DRAINAGE - MEDIUM	15740		LBS	118.05	100.00	100.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

WOMMA [Signature]

DATE: 6-13-03 TIME SIGNED: 1600

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2091.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 68.58
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2160.08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!