

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

135,22,541-00-00

API NO. 15.....

County..... Ness

NE SE SW 26 17S 24 East  
..... Sec..... Twp..... Rge..... X West

990 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

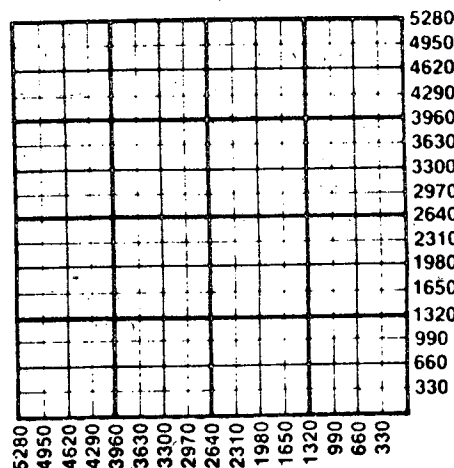
Lease Name..... Schreiber "B" Well #..... 1

Field Name..... Miner

Producing Formation..... Mississippian Warsaw

Elevation: Ground..... 2446 2453  
..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # 6177  
Name Foxfire Exploration, Inc.  
Address 1022 Union Center  
Wichita, KS 67202

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person D.C. Marchant/M. Starr  
Phone 316-265-6296

Contractor: License # 8430  
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini  
Phone Same

Designate Type of Completion  
X New Well Re-Entry Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
8-18-84 8-25-84 9-21-84  
Spud Date Date Reached TD Completion Date  
4474' 4482'  
Total Depth PBT  
Rotary  
Amount of Surface Pipe Set and Cemented at 338 feet  
Multiple Stage Cementing Collar Used? X Yes No  
If yes, show depth set 1730 feet  
If alternate 2 completion, cement circulated  
from 1730 feet depth to surface 1300  
Cement Company Name  
Invoice #

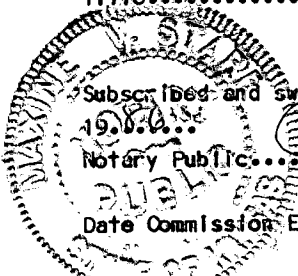
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] President Date 1-13-86

Subscribed and sworn to before me this 1st day of January 1986  
Notary Public [Signature]  
Date Commission Expires 10-1-89



RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
JAN 13 1986

01-13-1986

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
1 KCC SWD/Rep NGPA  
7 KGS Plug Other  
(Specify)

See Also Twp. 17 Rge. 24W

Operator Name ..... Lease Name..... Well #.....

Sec. 26 Twp. 17S Rge. 24W  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (Miss) 4439'-4479'  
 Open 60" S.I. 60" Open 60" S.I. 60"  
 Good Blow throught Test  
 Recovered 692' of muddy oil  
 85% Oil, 9% Gas, 4% Mud, 2% Water  
 I.S.I.P. 1305# F.S.I.P. 1301#

Name	Top	Bottom
Anh	1755	(+698)
Base	1787	(+666)
Hebner	3823	(-1370)
Lansing	3864	(-1411)
Base KC	4161	(-1708)
Ft. Scott	4369	(-1916)
Cherokee	4394	(-1941)
Miss.	4459	(-2006)
W.Dol.	4468	(-2015)
R.T.D.	4474	(-2021)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	3381'	50/50	220sx	2%G. & 3%CA
Production	7-7/8"	4-1/2"	10.5#	4473'	Common	75. sx	2% Gel...
Upper Stage	"	"	"	1730'	Hal. Lite	300sx	+Cel Flakes
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	Open Hole 4473' to 4482'			300 MCA		4473' to	
	" " " " " "			2250 MOD. 202		4482'...	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	4480'	N.A.					
Date of First Production	Producing Method						
10-3-84	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	100 Bbls	N.A. MCF	200 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  
 Other (Specify) .....  
 Dually Completed  Commingled

