

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**

Form ACO-1  
September 1999  
Form Must Be Typed

RECEIVED

FEB 14 2002  
02-14-2002  
KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: KCC WICHITA

Name: PELICAN HILL OIL & GAS, INC.

Address: 1401 North ElCamino Real, Suite 207

City/State/Zip: San Clemente, CA 92672

Purchaser: \_\_\_\_\_

Operator Contact Person: Allen J. Gross

Phone: (949) 498-2101

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Kevin Davis

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SIOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total \_\_\_\_\_

- Deepening     Re-perf.     Conv. to Enhr./SWD
- Plug Back     Plug Back Total Depth \_\_\_\_\_
- Commingled    Docket No. \_\_\_\_\_
- Dual Completion    Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

10/13/01	10/19/01	10/20/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,163-0000

County: Ness

2001 S. 70th W. of Sec. 14 Twp. 17 S. R. 24W  East  West

1120 feet from (S) / N (circle one) Line of Section

920 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Neyer Well #: 1-14

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2489 Kelly Bushing: 2497

Total Depth: 4620 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 206.85 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Fluid Management Plan PR'd on 3.19.03  
(Data must be collected from the Reserve Pit)

Chloride content 17,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Release  
MAR 19 2003  
From  
Confidential  
ORIGINAL

CONFIDENTIAL

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross

Title: President Date: 2-11-02

Subscribed and sworn to before me this 11 day of February

2002

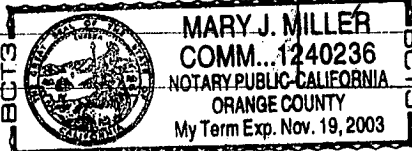
Notary Public: Mary J. Miller

Date Commission Expires: 11/19/03

KCC Office Use ONLY

- yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_
- yes Wireline Log Received
- yes Geologist Report Received

UIC Distribution



X

Operator Name: PELICAN HILL OIL GAS, INC. Lease Name: Neyer Well #: 1-14  
Sec. 14 Twp. 17 S. R. 24w East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

(Submit Copy)

List All E. Logs Run:

Dual induction log, Compensated density neutron log, Borehole compensated sonic log

Name	Top	Datum
Heebner	3876	=1379
Lansing	3920	-1423
Marmathon	4286	-1789
Pawnee	4332	-1835
Scott	4420	-1923
Cherokee Shale	4446	-1949
Cherokee SS	4526	-2029
Mississippian	4572	-2075

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	206.85	Common	140	2%Gel&3%CC

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1830'	60/40 poz.	245sx	6% gel, 1/4 #floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

RECEIVED

FEB 14 2002

# ALLIED CEMENTING CO., INC. COPY

08750

Federal Tax I.D.#

KCC WICHITA BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

15-135-24163-00-00

10-13-01	SEC. 14	TWP. 17	RANGE 24 W	CALLED OUT 6:00 pm	ON LOCATION 8:30 pm	JOB START 10:15 pm	JOB FINISH 10:45 pm
WELL# 1-14		LOCATION <u>Mass City - 7 North - 2 West</u>		COUNTY <u>Mass</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)		<u>2 north - 1 west - 3/4 South</u>					

CONTRACTOR Discovery Dele  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 207  
 CASING SIZE 8 5/8 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT 12 bbl's  
 EQUIPMENT

OWNER Pelican Hill Oil & Gas

CEMENT AMOUNT ORDERED 140 common 342

PUMP TRUCK CEMENTER Jack  
 # 120 HELPER Steve  
 BULK TRUCK DRIVER Jim  
 # 357  
 BULK TRUCK DRIVER

COMMON	<u>140</u>	@	<u>6.65</u>	<u>931.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>4</u>	@	<u>30.00</u>	<u>120.00</u>
HANDLING	<u>147</u>	@	<u>1.10</u>	<u>161.70</u>
MILEAGE	<u>13</u>	Mi	<u>7.70</u>	<u>100.00</u>

KCC SA  
FEB 12 2002

CONFIDENTIAL

CONFIDENTIAL

TOTAL \$1342.70

REMARKS:

Run 5 jts of 8 5/8 - Cement with  
140 sy cement - Displace with 12  
bbl's of Fresh Water -  
Cement Dial Circle ✓  
Thanks

SERVICE

DEPTH OF JOB	<u>207</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>13</u>	@	<u>3.00</u>	<u>39.00</u>
PLUG 1 - Double Rubber		@	<u>100.00</u>	<u>100.00</u>
cup		@		

TOTAL \$659.00

CHARGE TO: Pelican Hill Oil & Gas  
 STREET 1401 North Flamingo Real - Suite 207  
 CITY San Clemente STATE CA ZIP 92672

FLOAT EQUIPMENT Release

MAR 19 2003  
 From @  
 Confidential @  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL

TAX 0  
 TOTAL CHARGE \$2001.70  
 DISCOUNT \$200.17 IF PAID IN 30 DAYS

SIGNATURE Carl F. Coft

PRINTED NAME Carl F. Coft  
Net \$1801.53

RECEIVED ALLIED CEMENTING CO., INC. 08557 COPY

FEB 14 2002  
 P.O. BOX 31  
 KCC WHEELWELL, KANSAS 67665

Federal Tax I.D.#

SERVICE POINT:

Great Bend

15-135-2463-00-00

DATE <u>10.20.01</u>	SEC. <u>14</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>2:00 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>6:30 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Never</u>		WELL # <u>1-14</u>	LOCATION <u>Ness City 7N, 2W, 2N,</u>		COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
OR NEW (Circle one)		<u>1W, 3/4 south</u>					

CONTRACTOR Discovery Drilling Rig\*  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4620'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x H DEPTH 1830'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. **CONFIDENTIAL**  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Pelican Hill Oil & Gas

CEMENT  
 AMOUNT ORDERED 245 bx 60/40 port  
60 gel, 1/4" floreal

COMMON	<u>147</u>	@	<u>6.65</u>	<u>977.25</u>
POZMIX	<u>98</u>	@	<u>3.55</u>	<u>347.90</u>
GEL	<u>13</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE		@		
<u>Flo Seal 62#</u>		@	<u>1.40</u>	<u>86.80</u>
		@		
		@		
		@		
		@		
HANDLING	<u>260</u>	@	<u>1.10</u>	<u>286.00</u>
MILEAGE	<u>13</u>			<u>135.20</u>

TOTAL \$ 1963.15

EQUIPMENT

H.B.  
 PUMP TRUCK CEMENTER P.D. Drilling  
 # 120 HELPER Steve Tuley  
 BULK TRUCK  
 # 344 DRIVER Larry Goldberry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

1st 1830' - 50 bx, displace w/ mud.  
2nd 1100' - 80 bx  
3rd 500' - 40 bx  
4th 230' - 40 bx  
40' - 10 bx  
15 bx in cathole  
10 bx in mousehole  
Thank you!

**CONFIDENTIAL**  
 PUMP TRUCK CHARGE 520.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 13 @ 3.00 39.00  
 PLUG 1-8 5/8 wooden @ 23.00 23.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \$ 582.00

CHARGE TO: Pelican Hill Oil & Gas  
 STREET 1401 North Elcamino Real Suite 207  
 CITY San Clemente STATE CA ZIP 92672

EQUIPMENT

MAR 19 2003  
 From @ \_\_\_\_\_  
 Confidential @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -  
 TOTAL CHARGE \$ 2548.05  
 DISCOUNT \$ 254.52 IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

x Thomas Alm  
 PRINTED NAME

Net \$ 2293.53