

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Twin Western Resources, Inc.

API NO. 15-135-21,807-00-00

ADDRESS 922 Union Center

COUNTY Ness

Wichita, KS 67202

FIELD Yost

**CONTACT PERSON Willis D. Nigh

PROD. FORMATION ---

PHONE (316) 267-7482

LEASE Yost

PURCHASER ---

WELL NO. #2

ADDRESS ---

WELL LOCATION C NE NW/4

DRILLING D N B Drilling

660 Ft. from N Line and

CONTRACTOR

660 Ft. from E Line of

ADDRESS 515 R.H. Garvey Bldg.

the NW/4 SEC. 13 TWP. 17S RGE. 24W

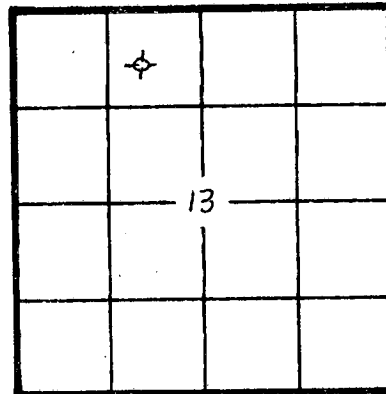
Wichita, KS 67202

WELL PLAT

PLUGGING same

CONTRACTOR

ADDRESS ---



KCC
KGS
(Office Use)

TOTAL DEPTH 4490 PBTD ---

SPUD DATE 11/19/81 DATE COMPLETED 11/27/81

ELEV: GR 2461 DF -- KB 2466

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 291' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wayne G. Horst OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Twin Western Resources, Inc.

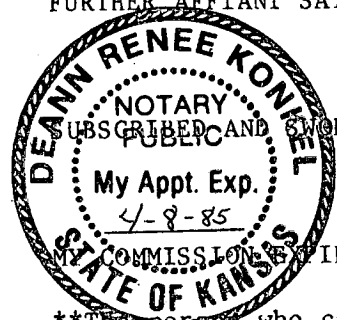
OPERATOR OF THE Yost LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Wayne G. Horst

Sworn before me this 17 DAY OF December, 19 81.

DeAnn Renee Konkel NOTARY PUBLIC

April 8, 1985

RECEIVED STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

12-18-1981

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3843	(-1377)		
Lansing	3887	(-1421)		
Marmaton	4254	(-1788)		
Pawnee	4300	(-1834)		
Ft. Scott	4384	(-1918)		
Cherokee	4411	(-1945)		
Mississippi	4465	(-1999)		
RTD	4490	(-2024)		
No electric log				
DST #1	Ft. Scott - 4371-4420', 30-30-30-30, recovered 10' drilling mud, FP 36-36; 36-36, SIP 108-84#.			
DST #2	Mississippi - 4433-4485', 30-30-30-30; recovered 40' drilling mud, FP 108-108; 108-108; SIP 216-192.			
DST #3	4476-4490' - Mis run			
DST #4	Mississippian - 4432-4490', 45-45-30-45, recovered 103' muddy water, FP 36-36; 108-84, SIP 716-775			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	20#	291	Common	180	2% Gel, 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations