

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Palomino Petroleum (was Vincent Oil) API NO. 15-135-21951-00-00

ADDRESS Box 18610 COUNTY Ness

Wichita, Kans. 67218 FIELD Dickman

**CONTACT PERSON Bob Watchous PROD. FORMATION none

PHONE (316) 683-8158 LEASE Rufenacht

PURCHASER none WELL NO. 1

ADDRESS WELL LOCATION C SE SW

DRILLING Strata Drilling Co. 660 Ft. from South Line and

CONTRACTOR ADDRESS Box 355 660 Ft. from East Line of

Gt. Bend, Kans. 67530 the SW/4 SEC. 9 TWP. 17 RGE. 24W

PLUGGING Kelso Casing Pulling

CONTRACTOR ADDRESS Box 176

Chase, Kans. 67524

TOTAL DEPTH 4435 PBSD 4360

SPUD DATE 2-3-81 DATE COMPLETED 8-17-81

ELEV: GR 2402 DF 2405 KB 2407

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 368 DV Tool Used? No

did circulate

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. W. Watchous OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (OF) Palomino Petroleum

OPERATOR OF THE Rufenacht LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF August, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Watchous

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF January, 1982

KATHRYN L. FRERKING NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 8-21-85

MY COMMISSION EXPIRES: August 21, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL PLAT grid with RECEIVED stamp: STATE CORPORATION COMMISSION 01-15-1982 JAN 15 1982 CONSERVATION DIVISION Wichita, Kansas

KCC [checked] KGS [checked] (Office Use)

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
PALOMINO PETROLEUM 500 INSURANCE BLDG. WICHITA, KS. 67202 #1 RUFENACHT 9-17-24W C SE SW CONTN STRATA DRLG. CO. CTY NESS GEOL FIELD DICKMAN E 2407 KB CM 2/2/81 CARD ISSUED 6/11/81 IP D&A/MISS				

API 15-135-21,952

LOG	TOPS	DEPTH	DATUM
ANH		1676	+ 731
HEEB		3728	-1321
LANS		3770	-1363
FT SC		4270	-1863
MISS		4369	-1962
LTD		4411	-2004
RTD		4415	-2008
DDTD		4435	-2028

8 5/8" 375; 4 1/2" 4433

DST (1) 4237-4300 (LANS, FT SC) / 45-60-45-60, 105' OCM (23% OIL), SIP 1060-1291#, FP 95-95/108-120#

DST (2) 4334-70 (FT SC, MISS) / 30-30-30-30, 30' OIL SPKD M, SIP 84-84#
 FP 48-48/60-60#

DST (3) 4315-78 (FT SC, MISS) / 30-30-30-30, 15' OIL SPKD M, SIP 177-187#
 FP 31-31/52-52#

DST (4) 4332-87 (FT SC, MISS) MISRUN

DST (5) 4313-87 (FT SC, MOSS) / 30-30-30-30, 110' M, SIP 629-560#, FP 131-131/143-143#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

PALOMINO PETROLEUM #1 RUFENACHT 9-17-24W C SE SW

MICT. - CO, PF (MISS) 4370-75, AC500G, SWB DWN & REC 3BFPH W/SO, RE-AC 1000G, SWB 9BFPH, 2% OIL, SET BP @ 4360, PF (FT SC) 4270-78, SWB 2BFPH, 6% OIL, NAT, AC500G, SWB 8BFPH 5% OIL, SQZ'D PFS W/75SX, PF (FT SC) 4270-74, AC500G, SWB 3BFPH, 80% OIL, ONFU 1100' FL (1000' OIL), POP, TSTD, RE-AC & TSTD, POP, P 1 1/2-2 BOPD - PROD NON-COMMERCIAL, P&A

Electric log attached; Drills log attached; Plugging record attached

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Old~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	368	Common	210	2% gel; 3% cc.
Production	7 7/8"	4 1/2"	10.5	4433	6040 Pozmix	175	(10 bbl. salt flush)

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	unknown	4370-75
TUBING RECORD			3	55B	4270-74
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
(acid) 1500 gal. 15% Non-E	4370-75
(v) 500 gal. 15% Non-E	4270-74

Date of first production *Dry hole* Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS
 Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
 Disposition of gas (vented, used on lease or sold) Perforations