

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177  
name Foxfire Exploration, Inc.  
address 10403 W. Colfax Ave. #740  
City/State/Zip Lakewood, CO 80215

Operator Contact Person D.C. Marchant  
Phone (303)233-5898

Contractor: license # 8430  
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini  
Phone (913)743-5337

PURCHASER

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
8/27/84 9/4/84 None  
Spud Date Date Reached TD Completion Date

4470' None  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 330.46' 335' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-135-22,661-00-00

County Ness

C.S./2 SW NW Sec 26 Twp 17S Rge 24 East West

2970 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

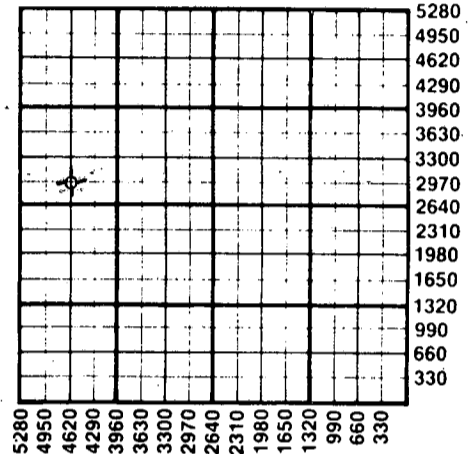
Lease Name Schreiber "C" Well# 1

Field Name

Producing Formation

Elevation: Ground 2418' KB 2425'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

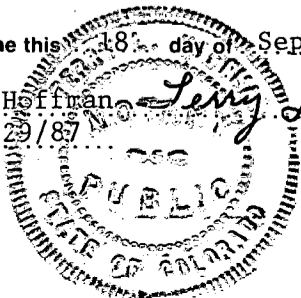
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.C. Marchant  
Title President Date 9/18/84

Subscribed and sworn to before me this 18 day of September 19 84

Notary Public Terry L. Hoffman  
Date Commission Expires 11/9/87



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
G  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
SFP 21 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
09-21-1984

Stamp 17 Rge 24W

SIDE TWO

Operator Name Foxfire Exploration Lease Name Schreiber Well# 1 SEC 26 TWP. 17S RGE. 24  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 - 4398-4445' (Mississippian) 30-30-30-30.  
 Rec 10' mud. IFP 85-85#, ISIP 117#,  
 FFP 85-85#, FSIP 117#, IHH-FHH 2476#-  
 2466#.

DST #2 - 4398-4451' (Mississippian) Rec 30' mud w/  
 few specs of oil. IFP 85-85#, ISIP 628#,  
 FFP 95-95#, FSIP 553#, IHH-FHH 2413-2413#.  
 60-60-60-60.

DST #3 - 4448-4455' (Mississippian) 60-30-30-30.  
 Rec.30' mud. IFP 53-53#, ISIP 510#, FFP  
 148-148#, FSIP 897#, IHH-FHH 2445-2424#.

Name	Top	DATUM
Anhydrite	1716'	(+709')
Base Anhydrite	1751'	(+674')
Heebner	3788'	(-1363')
Lansing	3830'	(-1405')
Stark	4069'	(-1644')
B/KC	4128'	(-1703')
Pawnee	4242'	(-1817')
Fort Scott	4331'	(-1906')
Cherokee	4358'	(-1933')
Mississippian	4425'	(-2000')
Miss. Dolomite	4433'	(-2008')
TD	4470'	(-2045')

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	335'	60/40 poz	220	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION

open hole  perforation  
 other (specify)

Dually Completed.  
 Commingled

PRODUCTION INTERVAL

