

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6177
name Foxfire Exploration, Inc.
address P. O. Box 6360
City/State/Zip Los Osos, California 93402

Operator Contact Person D. C. Marchant
Phone (805) 528-6008

Contractor: license # 8430
name Foxfire Drilling Company

Wellsite Geologist P. J. Fiorini
Phone (913) 743-5337

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/3/84 12/10/84 12/10/84
Spud Date Date Reached TD Completion Date
4484' PBT
Amount of Surface Pipe Set and Cemented at 335' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from 0 feet depth to 335' w/ 210 SX cmt

API NO. 15 - 135-22,732-00-00
County Ness
SE NW SW Sec 26 Twp 17S Rge 24 West

1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

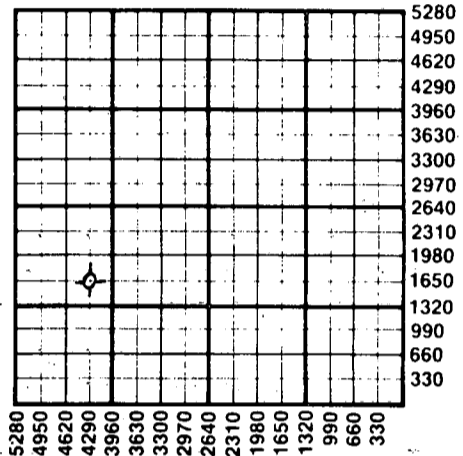
Lease Name Schreiber "D" Well# 1

Field Name Miner

Producing Formation N/A

Elevation: Ground 2446' KB 2453'

Section Plat



WATER SUPPLY INFORMATION RECEIVED
STATE CORPORATION COMMISSION

Source of Water:
Division of Water Resources Permit # 12-26-1984
 Groundwater (Well) Ft North from Southeast Corner and Ft West from Southeast Corner of Section Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: [Signature] Date: 12/18
Subscribed and sworn to before me this 18 day of December 19 84
Notary Public: [Signature] Date Commission Expires: 10-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 26 Twp 17S Rge 24W

SIDE TWO

Operator Name Foxfire Exploration, Inc. Lease Name Schreiber D. Well# 1 SEC 26 TWP. 17S RGE. 24 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1756 (+697)	
Base Anhydrite	1789 (+664)	
Heebner	2821 (-1368)	
Lansing	3861 (-1408)	
Stark	4094 (-1641)	
B/KC	4153 (-1700)	
Pawnee	4273 (-1820)	
Ft. Scott	4361 (-1908)	
Cherokee Lime	4392 (-1939)	
B. Cherokee Lime	4330 (-1977)	
Mississippian	4460 (-2007)	
Mississippian Dol.	3368 (-2015)	
RTD	4484 (-2031)	

- DST #1 - 4428-4468' (MISS) 60/60/60/60. 40' anchor. Rec 32' mud with trace of oil in tool. 1st open weak blow with 1" in bucket. 2nd open weak blow died in 5 min. Flushed tool, weak blow died in 30 min. IFP 18-18#, FFP 18-18#, ISIP 53#, FSIP 53#.
- DST #2 - 4428-4475' (MISS) 60/60/120/60. 1st open weak blow 2" decreasing to 1/2" in bucket. 2nd open weak blow 1/2" in bucket decreasing to surface blow @ top of bucket. Half way through test flushed tool. Rec 63' oil cut mud, 10% gas, 20% oil, 6% wtr, 54% mud. IFP 18-18#, FFP 26-35#, ISIP 680#, FSIP 627#.
- DST #3 - 4474-4484' (MISS) 60/60/60/60. 10' anchor. 1st blow fair, increasing to 10" in bucket. 2nd blow fair increasing to 5" in bucket. Rec 44' slightly oil cut muddy wtr. IFP 71-143#, FFP 152-215#, ISIP 1282#, FSIP 1264#.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	335'	60/40 poz	210	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio			
	Bbls	MCF	Bbls	Gravity			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

