

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5086

Name: Pintail Petroleum, Ltd.

Address: 412 E. Douglas, Suite One

Wichita, KS 67202

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Innes Phillips

Phone (316) 263-2243

Contractor: Name: Mallard JV Inc.

License: 4958

Wellsite Geologist: Walter Innes Phillips

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGV  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-28-92 12-7-92 2-4-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,722-00-00

County Neosho

C NE SE Sec. 36 Twp. 17 Rge. 24 X

1980 Feet from  (circle one) Line of Section

660 Feet from  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE.  NW or SW (circle one)

Lease Name Vost 3 Well # 'A' #1

Field Name Miner

Producing Formation Cherokee

Elevation: Ground 2768 KB 2723

Total Depth 4397 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx' cmt.

Drilling Fluid Management Plan ALT 2, NOT MET; WELL P&A  
(Data must be collected from the Reserve Pit) 8/93 JX

Chloride content 9000 ppm Fluid volume 3-19-97 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Walter Innes Phillips

Title President Date 2/15/93

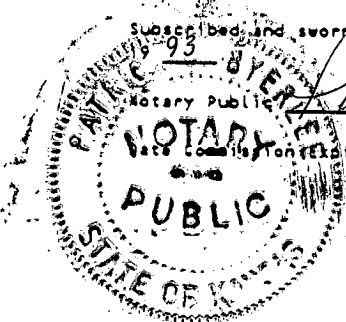
Subscribed and sworn to before me this 15th day of February

93  
Notary Public Patricia C. Byerslee

Notary Public Expires December 11, 1993

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
STATE CORPORATION COMMISSION  
Distribution  
 KCC  SWD/Rep  KGPA  
 KGS  FEB 15 1993  Other  
(Specify)  
CONSERVATION DIVISION  
Wichita, Kansas

02-15-1993



Operator Name Pintail Petroleum, Ltd. Lease Name Yost Well # A #1  
 Sec. 36 Twp. 17 Rge. 24  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1659	+714
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	3791	-1414
List All E.Logs Run:	<u>None</u>	B/Kansas City	4090	-1717
		Marmaton	4140	-1767
		Pawnee	4207	-1834
		Ft. Scott	4293	-1920
		Cherokee	4320	-1947

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$	8-5/8	23#	350	60/40 poz	200	3%cc, 2% gel
Production	7-7/8	4 $\frac{1}{2}$	9.5 & 10.5	4380	50/50 poz	300	18% salt 3/4 of 1% CFR-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	4380-97 Open hole	Frac w/500 bbl gelled diesel and 11,800# 20/40 sand and 8,200# 10/20 sand

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>4350'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>February 4, 1993</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>300</u>	Gas-Oil Ratio <u>30</u> Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 4380'-4397'

ORIGINAL

**MALLARD JV, INC.**  
DRILLING CONTRACTORS  
P. O. Box 1009      McPHERSON, KS 67460

**DRILLER'S LOG**

OPERATOR:	<b>Pintail Petroleum, Ltd.</b> 412 E. Douglas, Suite One Wichita, KS 67202	WELL:	<b>Yost #1</b>
		API #:	15-135-23,722-00-00
COMMENCED:	<b>November 29, 1992</b>	LOCATION:	<b>C NE SE</b> 1980' FSL, 660' FEL Section 36, Township 17S, Range 24W Ness County, KS
COMPLETED:	<b>December 7, 1992</b>		
TOTAL DEPTH:	<b>4397'</b>	ELEVATION:	<b>2368' GL, 2373' KB</b>

STATUS: **Set Casing – Mississippi Formation**

SPUD: **3:50 pm 11/29/92**

SIZE HOLE DRILLED: **12-1/4" x 350'**

SURFACE CASING SIZE: **8-5/8" x 23# x 343.4' (8 jts.)**

SET AT: **350'**

CEMENT: **200 sacks 60/40 Pozmix, 2% gel, 3% cc**

SIZE HOLE DRILLED: **7-7/8" x 4397'**

PRODUCTION CASING: **4-1/2" x 9.5# & 10.5# x 4388.09'**

SET AT: **4380'**

CEMENT: **300 sacks 50/50 Pozmix, 18% salt, 3/4' of 1% CFR-2, 1/4# Floseal per sack**

PD: **12:45 pm 12/7/92**

DRILL STEM TESTS: **3**

ELECTRIC LOG: **No**

\*\*\* CERTIFICATE \*\*\*

I, Dick Hess, Vice-President of Mallard JV, Inc., hereby certify that this is a true and correct copy of the log of the Yost #1 well as reflected by our files.

*Dick Hess*  
\_\_\_\_\_  
Dick Hess, Vice-President

STATE OF KANSAS                    }  
COUNTY OF McPHERSON        } ss.

Subscribed and sworn to before me this 16th day of December, 1992.

NOTARY PUBLIC - State of Kansas  
BRYAN K. HESS  
My Appt. Exp. 5-26-93

*Bryan K Hess*  
\_\_\_\_\_  
Notary Public

RECEIVED  
STATE CORPORATION COMMISSION

FEB 15 1993

CONSERVATION DIVISION  
Wichita, Kansas

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1368  
**ORIGINAL**

New

Date	Sec.	Twp.	Range	Called Out	On Location	11-30 Job Start	Finish
11-29-92	36	175	24 W	6:50 PM	9:00	00:30	01:00
Lease Post	Well No. 3	W. 1/2 Sec. 36, T. 175 N., R. 24 W., NESS CITY, KANSAS		6 N W into		Ness County	Ks. State

Contractor <u>Mallard</u>	
Type Job <u>Surface</u>	
Hole Size <u>12 1/4</u>	T.D. <u>350</u>
Csg. <u>8 5/8 24"</u>	Depth <u>350</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15</u>	Shoe Joint
Press Max.	Minimum
Meas Line <u>yes</u>	Displace <u>21.3661</u>
Perf.	

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pintail Petroleum Ltd.  
 Street 412 E. Douglas #1  
 City Wichita State Ks. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_  
 X [Signature]  
**CEMENT**

Amount Ordered	<u>200 6/40 2% Gel 3% CC</u>		
Consisting of			
Common	<u>120</u>	<u>5.50</u>	<u>660.00</u>
Poz. Mix	<u>80</u>	<u>2.50</u>	<u>200.00</u>
Gel.	<u>4</u>	<u>6.75</u>	<u>N/C</u>
Chloride	<u>6</u>	<u>21.00</u>	<u>126.00</u>
Quickset			

### EQUIPMENT

No.	Cementer	
Pumptrk <u>158</u>	Helper	<u>Gary</u>
	Helper	<u>Bill</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Yancy</u>
Bulktrk <u>116</u>	Driver	
Bulktrk	Driver	

Handling	<u>200</u>	<u>1.00</u>	<u>200.00</u>
Mileage	<u>13</u>		<u>104.00</u>
		Sub Total	
		Total	<u>1290.00</u>

### DEPTH of Job

Reference:	<u>Pump Truck</u>	<u>380.00</u>
<u>13</u>	<u>Mileage</u>	<u>26.00</u>
	<u>8 5/8" TWP</u>	<u>42.00</u>
	<u>50' at .39</u>	<u>19.50</u>
	<b>Total</b>	<u>467.50</u>

Floating Equipment  
 Total \$ 1757.50  
 Disc - 351.50

Remarks: Cement did circulate.  
Approx 5 bbl. Ply @ .335'  
Thank you!  
[Signature]

# 1406 RECEIVED  
 STATE COMMISSION  
**FEB 15 1993**  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-135-23722-00-00

TELEPHONE  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

3002

TO: Pintail Petroleum LTD  
412 E. Douglas, Suite #1  
Wichita, KS 67202

INVOICE NO. 63099  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Yost #3  
DATE 12-7-92

SERVICE AND MATERIALS AS FOLLOWS:

Common 150 sks @\$5.50	\$825.00	
Pozmix 150 sks @\$2.50	375.00	
Gel 6 sks @\$6.75	40.50	
Chloride 33 sks @\$4.75	156.75	
ACD-31 189# @\$4.07	769.23	
FP8 42# @\$2.68	112.56	
FloSeal 75# @\$1.00	<u>75.00</u>	\$2,354.04

Handling 300 sks @\$1.00	300.00	
Mileage (13) @\$.04¢ per sk per mi	156.00	
Long String	880.00	
Mi @\$2.00 pmp trk chg	26.00	
1 plug	<u>33.00</u>	1,395.00

1 Guide Shoe-----	\$109.00	
1 AFU insert-----	169.00	
1 Basket-----	113.00	
4 Turbo Centralizers-----	<u>212.00</u>	803.00

of account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

Thank you! Total

\$4,352.04

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

3144

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 15 1993  
CONSERVATION DIVISION  
Wichita, Kansas