

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-135-22,373-00-00

ADDRESS 3751 E. Douglas COUNTY Ness

Wichita, KS 67218 FIELD ~~Pfannenstiel~~ - MINER

** CONTACT PERSON Susan Monette PROD. FORMATION Mississippian

PHONE 316-683-3626

PURCHASER Inland Crude Purchasing Corporation LEASE Umme1

ADDRESS 200 Douglas Bldg. WELLS NO. 1

Wichita, KS 67202 WELL LOCATION SE NW NW

DRILLING Reach Drilling 990 Ft. from north Line and

CONTRACTOR 3751 E. Douglas 990 Ft. from west Line of (X)

ADDRESS Wichita, KS 67218 the NW (Qtr.) SEC36 TWP17S RGE24 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONFIDENTIAL

ADDRESS

TOTAL DEPTH 4460' PBDT 4430'

SPUD DATE 3-16-83 DATE COMPLETED 5-6-83

ELEV: GR 2398' DF 2403' KB 2406'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August

19 83 .

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires

Susan K. Monette
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-1-85

Susan K. Monette

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-135-22373-00-00

ACO-1 WELL HISTORY ~~(R)~~

OPERATOR The Reach Group

LEASE Umme1

SEC. 36 TWP, 17SRGE. 24 ~~(R)~~
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Anhydrite	1698'			
Heebner	3784'			
Lansing	3827'			
Lansing "H" Zone	3990'			
Lansing "J" Zone	4043'			
BKC	4116'			
Altamont	4194'			
Altamont "B"	4218'			
Ft. Scott	4326'			
Cherokee Shale	4349'			
Base Cherokee Lime	4392'			
Mississippian	4406'			
CONFIDENTIAL				
<p><u>DST #1</u> 4306-50', Ft. Scott, 30-30-30-80. Recovered 10' of mud. IHP 2311 psi., IFP 98-98 psi., ISIP 322 psi., FFP 98-98 psi., FSIP 112 psi., FHP 2242 psi.</p> <p><u>DST #2</u> 4368'-4416', Mississippian, 30-60-60-90. Recovered 280' MGO (15% water, 35% mud, 50% oil). IHP 2341 psi., IFP 96-97 psi. ISIP 1251 psi., FFP 111-153 psi., FSIP 1237 psi., FHP 2271 psi.</p> <p><u>DST #3</u> 4416-26', Mississippian, 30-60-30-60. Recovered 30' FO & 840' OCW (25% oil, 75% water) & 240' SOCW (10% oil, 90% water) & 60' VSOCW (5% oil, 95% water) & 60' water (1230' total fluid). IHP 2369 psi., IFP 152-278 psi., ISIP 1223 psi., FFP 347-417 psi., FSIP 1168 psi., FHP 2299 psi.</p>				
RELEASED				
JUN 20 1984				
FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		372' KB	Common	225	3% CaCl, 2% gel
Production		4-1/2"		4446' KB	60/40 poz.	200	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2		4409-16'
TUBING RECORD			1		4425'; 4429'; 4366'
Size	Setting depth	Packer set at			
2-3/8"	4419'	4366'	3		4407-11'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 250 gals 15% mud acid.	4409-16'; 4425'; 4429'; 4366'; 4407-11'

Date of first production <u>5-14-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
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Estimated Production -I.P.	Oil <u>25</u> bbls.	Gas <u>25</u> bbls.	Water <u>25</u> %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations
4409-16'; 4425'; 4429'; 4366'; 4407-11'