

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-135-23,649-ORIGINAL

Operator: License # 5086
Name: Pintail Petroleum
Address: 412 E. Douglas, Ste. 1
Wichita, KS 67202
City/State/Zip

County Ness
C NE NE Sec. 36 Twp. 17S Rge. 24W E
660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section

Purchaser: NA
Operator Contact Person: Walter Innes Phillips
Phone (316) 263-2243

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Ummel Well # 1
Field Name Wildcat

Contractor: Name: Mallard Joint Venture
License: 4958
Wellsite Geologist: Beth A. Fuhr

Producing Formation NA
Elevation: Ground 2390 KB 2398
Total Depth 4442 PBTB

Designate Type of Completion
 New Well Re-Entry Workover

Amount of Surface Pipe Set and Cemented at 359.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan 5-5-93
(Data must be collected from the Reserve Pit)
Chloride content 33,000 ppm Fluid volume 80 bbls

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/19/92 1/25/92
Spud Date Date Reached TD Completion Date

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Fuhr
Geologist Date 3/5/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Submitted and sworn to before me this 5th day of March, 1992
Leticia C. Byerlee
Date Commission Expires 12/11/93

P1

JAMICIRO Operator Name Pintail Petroleum

SIDE TWO

Lease Name Ummel Well # 1

Sec. 36 Twp. 17S Rge. 24 East West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
ANHYDRITE	1697	
B/ANHYDRITE	1726	
HEEBNER	3790	
LANSING	3828	
BASE KC	4124	
MARMATON	4173	
PAWNEE	4243	
FORT SCOTT	4326	
CHEROKEE SH	4352	
MISS WARSAW	4426	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		372	60/40poz	195	2%gel3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

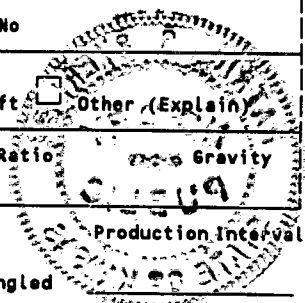
TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio _____ Specific Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



15-135-23049-00-00

ALLIED CEMENTING CO., INC.

No. 2888

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

19.92 "New"

Date	1-19-92	Sec.	36	Twp.	17	Range	24	Called Out	8:00 PM	On Location	9:15 PM	Job Start	11:30 PM	Finish	12:00 AM	
Lease	Ummel		Well No.	1		Location			Ness shop 1W 4 1/2 N			County	Ness		State	KA
Contractor	Mallard J.V. Inc															
Type Job	Surface															
Hole Size	12 1/4		T.D. 372													
Csg.	8 5/8		Depth 368													
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	15'		Shoe Joint													
Press Max.	Minimum															
Meas Line	NO		Displace 23.01													
Perf.																

EQUIPMENT

No.	Cementer	
Pumptrk # 158	Helper	
No.	Cementer	J.D. Drilling
Pumptrk	Helper	Bob Ummel
	Driver	Keith Pinkerson
Bulktrk # 116		
Bulktrk	Driver	

DEPTH of Job		
Reference:	Pumptrk charge	
	Mileage	
	1 8 5/8 TWP	
	Sub Total	
	Tax	
	Total	

Remarks: Cement did circulate.

Thank you.

Owner Pintail Petroleum Ltd.

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pintail Petroleum Ltd.

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X [Signature]

CEMENT

Amount Ordered 195.00 60/40 poz 2% gel 3% cc.

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

STATE CORPORATION COMMISSION RECEIVED

Handling MAR - 9 1992

Mileage

CONSERVATION DIVISION
Wichita, Kansas

Sales Tax _____

Sub Total _____

Total _____

Floating Equipment _____

3-2627, Russell, Kansas

793-5861, Great Bend, Kansas

15-135-23649-00-00

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

№ 2894

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	1-25-92	Sec.	36	Twp.	17	Range	24	Called Out	5:00 P.M.	On Location	7:00 P.M.	Job Start	7:00 P.M.	Finish	10:50 P.M.
Lease	Ummel	Well No.	1	Location				Ness ship / W 4 1/2 N Wido		County	Ness	State	KS		
Contractor	Mdlard				Owner				Pinstail Petroleum L.P.D.						
Type Job	P. Plug				To Allied Cementing Co., Inc.				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	7 7/8		T.D.		4442										
Csg.			Depth						Charge To				Pinstail Petroleum L.P.D.		
Tbg. Size			Depth						Street						
Drill Pipe	4 1/2		Depth		1730				City				State		
Tool			Depth						The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.			Shoe Joint						Purchase Order No.						
Press Max.			Minimum						X <i>Dry T. Shubert</i>						
Meas Line			Displace						CEMENT						
Perf.									Amount Ordered				215 60/40 6 2/3 gal		

EQUIPMENT

No.	Cementer	Helper	Driver
Pumptrk			
Pumptrk	458	Bob	B.II
Bulktrk	4280		S.D.
Bulktrk			

DEPTH of Job

Reference:		Sub Total	Tax	Total
	Pump Truck charge			
	Pump Truck mtg.			
1	2 1/2 D.W.P.			

Remarks:

50x 1750
 90x 900
 50x 400
 10x 40
 15x P.W.
 10x P.W.

Thank you
 By Allied Cementing
[Signature]

Consisting of	Common	Poz. Mix	Gel.	Chlorides	Quickset
			RECEIVED	COOPERATION COMMISSION	
					MAR - 9 1992
Handling	Wichita, Kansas	Sales Tax			
Mileage		Sub Total			
		Total			
Floating Equipment					