

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5161 EXPIRATION DATE June 30, 1984

OPERATOR Palomino Petroleum API NO. 15-135-22,476-00-00

ADDRESS P. O. Box 18610 COUNTY Ness  
Wichita, Kansas 67218 FIELD Keilman West

\*\* CONTACT PERSON Bob Watchous PROD. FORMATION \_\_\_\_\_  
 PHONE (316) 683-8152

PURCHASER \_\_\_\_\_ LEASE Weeks

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR BEREDCO INC. WELL LOCATION C/NW NW  
401 E. Douglas Suite 402 660 Ft. from North Line and  
Wichita, Kansas 67202 660 Ft. from West Line of  
the NW (Qtr.) SEC31 TWP17S RGE 24W.

PLUGGING CONTRACTOR Sun Cementing Co. WELL PLAT (Office Use Only)

ADDRESS Box 169

○			
		31	

 KCC   
Gt. Bend, Ks. 67530 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 4430 PBTD \_\_\_\_\_

SPUD DATE 11/12/83 DATE COMPLETED 11/19/83

ELEV: GR 2415 DF 2418 KB 2420

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 331 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

R. W. Watchous AFFIDAVIT

that: \_\_\_\_\_, being of lawful age, hereby certifies that:  
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9<sup>th</sup> day of January, 1984.



Kathryn L. Frerking  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 21, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 10 1984  
 01-10-1984  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Palomino Petroleum LEASE Weeks

SEC.31 TWP.17S RGE.24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1360	Anhydrite	1698-1729
Sand, Shale, Anhydrite	1360	1940		
Shale & Lime	1940	2400		
Lime & Shale	2400	4430		
TOTAL ROTARY DEPTH 4430'				

REPLACEMENT CARD

PALOMINO PETROLEUM  
 P. O. BOX 18610 #1 WEEKS 31-17-24W  
 WICHITA, KS 67202 C NW NW  
 CONTR. BEREDCO, INC. CTY NESS

GEOL \_\_\_\_\_ FIELD WELLMAN WEST

ELV 2420 KB SPD 11/12/83 CARD ISSUED 12/8/83 IP D&A/MISS 11/19/83

API 15-135-22,476

LOG	Tops	Depth/Datum	
ANH	1694 +	726	8 5/8 " 331 DST (1) 4280-4390 (FT SC, MISS) / 15-20-15-20, REC 30' M, SIP 477-318#, FP 79-90#
HEEB	3750-1330		
LANS	3792-1372		
FT SC	4297-1877		
MISS	4396-1976		
LTD	4432-2012		
RTD	4430-2010		

INFO RELEASED: 12/29/83 - MISS TOP WAS 4920-1986

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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	331'	60-40 Pozmix	200	2% Gel, 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
Estimated Production -I.P.		Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		bbbls.	MCF	bbbls.	CFPB
Perforat					