

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-135-22,274-00-00

ADDRESS P.O. Box 947 COUNTY Ness

Pratt, KS 67124 FIELD KEILMAN

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss. PHONE (316) 672-7581

PURCHASER Inland Crude Purchasing Co. LEASE Weeks

ADDRESS 200 Douglas Building WELL NO. 1-29

Wichita, KS 67202 WELL LOCATION SW NW SW

DRILLING Contractor Wheatstate Drilling 330 Ft. from West Line and

ADDRESS P.O. Box 329 990 Ft. from South Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 29 TWP 17S RGE 24W.

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

	29		

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4555 PBD 4505

SPUD DATE 7-22-82 DATE COMPLETED 8-01-82

ELEV: GR 2428 DF 2438 KB 2440

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 370 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of February, 1983.



MY COMMISSION EXPIRES: August 27, 1985

RECEIVED STATE CORPORATION COMMISSION FEB 15 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

02-15-1983

OPERATOR Texas Energies, Inc. LEASE Weeks SEC. 29 TWP. 17S RGE. 24W

WELL NO. 1-29

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay and Shale	0	385	LOG TOPS	
Redbed & Shales	385	1830	Heebner	3782 (-1342)
Shale	1830	2744	Lansing	3824 (-1384)
Lime-Shale	2744	3210	Marmaton	4187 (-1747)
Lime-Shale	3210	3750	Pawnee	4242 (-1802)
Lime-Shale	3750	3995	Ft. Scott	4322 (-1882)
Lime-Shale	3995	4323	Cherokee Sh	4346 (-1906)
Lime-Shale	4323	4400	Sherokee Sd	4410 (-1970)
Lime-Sand-Shale	4400	4464	Miss.	4427 (-1987)
Lime-Shale	4464	4555	L.T.D.	4551 (-2111)
<p>DST #1 4297-4356 (Ft. Scott) 30-45-60-75. Rec. 150' gas in pipe, 90' total fluid - top 30' 4% gas 5% oil 91% mud, bottom 60' 15% oil 6% gas 79% mud. IFP plugged; ISIP 1163; FFP 85-109; FSIP 1033.</p> <p>DST #2 4395-4438 (Miss.) 30-45-50-60. Rec. 30' gas in pipe, -180' 25% oil 10% mud 2% gas 63% water, 620' 65% oil 15% mud 7% gas 18% water, 90' 15% oil 58% mud 2% gas 25% water, 180' 3% oil 3% mud 2% gas 92% water, 30' 15% oil 45% mud 10% gas 30% water. IFP 194-340; ISIP 1270 FFP 340-510; FSIP 1258.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	370	Lite Common	125 75	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4530	Lite Common	25 100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	4417	---	2	4429.5-4430.5

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Sand notch with 50 sxs 20-40 sand + N ₂	4429.5-4430.5

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-27-82	Pumping	
Estimated Production I.P.	Gas	Water %
10 bbls.	MCF	150 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
	4429.5-4430.5	CFPB