

RECEIVED

NOV 01 2001
11-01-2001
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: P.O. Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Carmen Schmitt
Phone: (620) 793 8100
Contractor: Name: Shields Oil Producers, Inc. **KCC**
License: 5184

API No. 15 - 135-24141-0000
County: Ness
S2 - SW - NW Sec. 28 Twp. 17 S. R. 24 East West
2970' FSL feet from (S) N (circle one) Line of Section
510' FWL feet from E (W) (circle one) Line of Section

Wellsite Geologist: Richard P. O'Donnell **OCT 29 2001**
Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.) **Release**

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: Depperschmidt Well #: 1-28

If Workover/Re-entry: Old Well Info as follows:
Operator: _____ **APR 02 2003**
Well Name: _____ **From**
Original Comp. Date: _____ Original Total Depth: _____ **Confidential**
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Field Name: _____
Producing Formation: _____
Elevation: Ground: 2364' Kelly Bushing: 2369'
Total Depth: 4470 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

7-2-01 7-12-01 7-12-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan **YTA 4.2.03**
(Data must be collected from the Reserve Pit)
Chloride content 16,200 ppm Fluid volume 1000 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carmen Schmitt
Title: Secretary Date: 10-29-01
Subscribed and sworn to before me this 29 day of October,
19 2001.
Notary Public: Elaine Schuck
Date Commission Expires: 12-13-2003

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
ELAINE SCHECK
My Appt. Exp. 12-13-2003

15-135 - 24141-00-00

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Carmen Schmitt Inc. Lease Name: Depperschmidt Well #: 1-28
 Sec. 28 Twp. 17 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Dual Compensated Porosity, Dual Induction, Sonic</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1670</td> <td>+699</td> </tr> <tr> <td>Heebner</td> <td>3725</td> <td>-1356</td> </tr> <tr> <td>Base KC KCC</td> <td>4063</td> <td>-1694</td> </tr> <tr> <td>Fort Scott OCT 29 2001</td> <td>4273</td> <td>-1904</td> </tr> <tr> <td>Cherokee CONFIDENTIAL</td> <td>4297</td> <td>-1928</td> </tr> </table>	Name	Top	Datum	Anhydrite	1670	+699	Heebner	3725	-1356	Base KC KCC	4063	-1694	Fort Scott OCT 29 2001	4273	-1904	Cherokee CONFIDENTIAL	4297	-1928
Name	Top	Datum																	
Anhydrite	1670	+699																	
Heebner	3725	-1356																	
Base KC KCC	4063	-1694																	
Fort Scott OCT 29 2001	4273	-1904																	
Cherokee CONFIDENTIAL	4297	-1928																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20	219	60/40 poz	150	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED	Release	
	NOV 01 2001	APR 02 2003	
	KCC WICHITA	From Confidential	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

2800

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

15-135-24141-00-00
CONFIDENTIAL ORIGINAL

SERVICE POINT: Ness City

DATE <u>7-3-01</u>	SEC. <u>28</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>12:00AM</u>	ON LOCATION <u>12:30AM</u>	JOB START <u>2:15AM</u>	JOB FINISH <u>2:45AM</u>
LEASE <u>Oppar Schmidt</u>	WELL# <u>1-28</u>	LOCATION <u>Ness City SW 6 1/2 N</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Shields Oils

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 7/8 DEPTH 21 KCC

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM CONFIDENTIAL

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

APR 02 2003
OWNER Same
CEMENT Confidential

AMOUNT ORDERED 150 6 3/4 3% cc 2% del

COMMON	<u>90</u>	@	<u>6.65</u>	<u>598.50</u>
POZMIX	<u>60</u>	@	<u>3.55</u>	<u>213.00</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER J. Weighona

224 HELPER _____

BULK TRUCK DRIVER TROY

222 DRIVER _____

BULK TRUCK DRIVER _____

HANDLING 158 @ 1.10 173.80

MILEAGE 12 Min 100.00

RECEIVED

NOV 01 2001

KCC WICHITA SERVICE

TOTAL 1265.30

REMARKS:

cur 8 7/8 cas w/ pump
mix cement, deep plug w 13 1/4 BOL
Plug Down 2:45 AM, cement
did cur.

DEPTH OF JOB 219

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ _____

MILEAGE 12 @ 3.00 36.00

PLUG TopWood @ 45.00 45.00

Thanks

TOTAL 601.00

CHARGE TO: Carmen Schmitt, Inc.

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1866.30

DISCOUNT 186.63 IF PAID IN 30 DAYS

Net \$1679.67

SIGNATURE Burton Beery

15-135-24141-00-00 ALLIED CEMENTING CO., INC.

7131

Federal Tax I.D. #

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL ORIGINAL

SERVICE POINT:
OAKLEY

DATE <u>7-12-01</u>	SEC. <u>28</u>	TWP. <u>17S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Depperschmidt</u>		WELL # <u>1-28</u>	LOCATION <u>ARNOLD 1 1/2 E - 6 1/2 S</u>			COUNTY <u>NESS</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>SHIELDS ORLG.</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4470'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>1700'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM <u>KCC</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	<u>OCT 29 2001</u>
PERFS.	
DISPLACEMENT	<u>CONFIDENTIAL</u>

CEMENT
AMOUNT ORDERED 215 SKS 60/40 POZ 68 BEL
1/4" FLO-SEAL

COMMON	<u>129</u>	SKS	@	<u>665</u>	<u>857⁸⁵</u>
POZMIX	<u>86</u>	SKS	@	<u>355</u>	<u>305³⁰</u>
GEL	<u>11</u>	SKS	@	<u>10⁰⁰</u>	<u>110⁰⁰</u>
CHLORIDE			@		
<u>Flo-Seal 54#</u>			@	<u>140</u>	<u>75⁶⁰</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WAYNE</u>
BULK TRUCK		
# <u>212</u>	DRIVER	<u>DUANE</u>
BULK TRUCK		
#	DRIVER	

HANDLING	<u>228</u>	SKS	@	<u>110</u>	<u>250⁸⁰</u>
MILEAGE		<u>44</u>	<u>PO</u>	<u>SK/mile</u>	<u>237¹²</u>

RECEIVED

NOV 01 2001

KCC WICHITA SERVICE

TOTAL 1,836⁶⁷

REMARKS:

50 SKS AT 1700'
50 SKS AT 1000'
40 SKS AT 500'
40 SKS AT 230'
10 SKS AT 40'
15 SKS RAT HOLE
10 SKS MOUSE HOLE

THANK YOU

DEPTH OF JOB	<u>1700'</u>				
PUMP TRUCK CHARGE					<u>520⁰⁰</u>
EXTRA FOOTAGE		@			
MILEAGE	<u>26 miles</u>	@	<u>3⁰⁰</u>		<u>78⁰⁰</u>
PLUG	<u>878 DRY HOLE</u>	@			<u>23⁰⁰</u>

TOTAL 621⁰⁰

CHARGE TO: CARMEN SCHMITT, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Dana Gramly

Dana Gramly
PRINTED NAME