

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE 6/83

OPERATOR PETX Petroleum Corporation API NO. 135-22,286-00-00

ADDRESS 1700 Security Life Bldg. COUNTY Ness

Denver, CO 80202 FIELD Wildcat

** CONTACT PERSON R.A. Hauck PROD. FORMATION

PHONE (303) 629-1098

PURCHASER LEASE Delaney

ADDRESS WELL NO. 1

WELL LOCATION CSESW

DRILLING H-30 Drilling, Inc. 1980ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water, Suite #10 660 Ft. from West South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 28 TWP 17 RGE 24 (E)

PLUGGING Sun Cementing (W)

CONTRACTOR CONTRACTOR ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 4395' PBTB

SPUD DATE 9/30/82 DATE COMPLETED 10/10/82

ELEV: GR 2337' DF KB 2343'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 329' Oil, Gas, Shut-in Gas, (Dry) Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of November 19 82.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams Golden, CO 80401

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 11-15-1982

NOV 15 1982

CONSERVATION DIVISION - Wichita, Kansas

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FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4290'-4355' Times: 30", 30", 30", 60" Recovered 5' mud ISIP 98, FSIP 109, IFP 65-65, FFP 76-76</p>			Heebner Toronto L/KC B/KC Pawnee Ft. Scott Cherokee Miss. RTD LTD	3696' (-1353') 3715' (-1372') 3739' (-1396') 4038' (-1741') 4163' (-1820') 4247' (-1904') 4275' (-1932') 4339' (-1996') 4395' 4394'

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	329'	50/50 poz mix	220	3% CaCl2 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		
Estimated Production -I.P.	Oil	Gas
	bbbs.	CFPB
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	

