

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-238900000

**ORIGINAL**

County NESS

NE - NE - SW - 28 Sec. 17 Twp. 24 Rge. XXV<sup>E</sup>

2310 Feet from SN (circle one) Line of Section

2970 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name DELANEY Well # 1

Field Name WILDCAT

Producing Formation None

Elevation: Ground 2355 KB 2360

Total Depth 4370 PBDT

Amount of Surface Pipe Set and Cemented at est. 200' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cnt.

Drilling Fluid Management Plan D&A 9/4 5-7-96  
(Data must be collected from the Reserve Pit)

Chloride content 200 ppm Fluid volume 80 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite **RECEIVED**  
**RECEIVED** KANSAS CORPORATION COMMISSION  
KANSAS CORPORATION COMMISSION

Operator Name       

Lease Name SEP 14 1995 License No.       

09-14-1995 Quarter Sec. Twp.       

CONSERVATION DIVISION - WICHITA, KS  
County WICHITA, KS Docket No.       

Operator: License # 6040

Name: BANKOFF OIL COMPANY

Address P.O. BOX 16418

City/State/Zip WICHITA, KANSAS 67216

Purchaser: N/A

Operator Contact Person: J. E. JESPERSEN

Phone (316) 262-2784

Contractor: Name: WHIT & ELLIS DRILLING

License: 5420

Wellsite Geologist: j.e. jespersen

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:       

Well Name:       

Comp. Date        Old Total Depth       

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.         
 Dual Completion  Docket No.         
 Other (SWD or Inj?) Docket No.       

07-07-95 07-13-95 07-13-95  
Spud Date Date Reached TD Completion Date

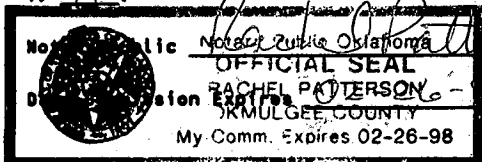
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title [Signature] Date 6/13/95

Subscribed and sworn to before me this 31 day of August 19 95.



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name BANKOFF OIL COMPANY

Lease Name DELANEY

Well # 1

**JAN 1970**

Sec. 28 Twp. 17 Rge. 24  
 East  
 West

County NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets...)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1659	
Electric Log Run (Submit Copy:)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3717	
List All E.Logs Run:		TORONTO	3738	
		LANSING	3759	
		STARK	4034	
		BKC	4076	
		MARMATON	4100	
		PAWNEE	4182	
		FT SCOTT	4263	
		CHEROKEE SH	4291	
		MISSISSIPPIAN	4358	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	215'	60/40 poz	140	2% gel 4% ca

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD							
Size	Set At	Packer At	Liner Run				
			<input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15-135-23890-00-00

1625

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Neosho

DATE <u>2-7-95</u>	SEC. <u>28</u>	TWP. <u>17</u>	RANGE <u>24</u>	CALLED OUT <u>12:30PM</u>	ON LOCATION <u>2:30PM</u>	JOB START <u>7:45AM</u>	JOB FINISH <u>8:00PM</u>
LEASE <u>Delaney</u>		WELL# <u>1</u>	LOCATION <u>Sec 4W-6N-1/2 NE 1/4</u>			COUNTY <u>WCD</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR White & Ellis

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 216'

CASING SIZE 8 3/4" 20" DEPTH 215'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

OWNER Same

CEMENT

AMOUNT ORDERED 140 60/40 23 1/2 lbs.

94

COMMON	<u>84</u>	@	<u>6.10</u>	<u>512.40</u>
POZMIX	<u>56</u>	@	<u>3.15</u>	<u>176.40</u>
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>6</u>	@	<u>28</u>	<u>168.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>140.</u>	@	<u>1.05</u>	<u>147.00</u>
MILEAGE	<u>10</u>		<u>M.N.</u>	<u>80.00</u>
TOTAL				<u>\$ 1102.80</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Mike Mason

# 224 HELPER Bob

BULK TRUCK

# 116 DRIVER Bill

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Run 8 ft, 8 3/4" 20" Broke line with rig. Cemented with 140 SKA 60/40 23 1/2. Displaced with 13 BBI fresh H2O. Cement did accumulate.

Thank you  
Allied Cementing  
Mike, Bob, Bill

### SERVICE

DEPTH OF JOB 215'

PUMP TRUCK CHARGE \_\_\_\_\_ 445.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 10 @ 2.35 23.50

PLUG TWP \_\_\_\_\_ @ 45.00 45.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \$ 513.50

CHARGE TO: Bankoff Oil Co.

STREET PO Box 16418

CITY Wichita STATE Ks ZIP 67216

### FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

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KANSAS CORPORATION COMMISSION

MAY 07 1996

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gary Clark

TAX - 0 -

TOTAL CHARGE \$ 1616.30

DISCOUNT \$ 323.26 IF PAID IN 30 DAYS

Net \$ 1293.04

# ALLIED CEMENTING CO., INC.

1633

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

15-135-23890-00-00 *flexcity*

DATE 7-13-95	SEC. 28	TWP. 17	RANGE 24	CALLED OUT 4:30PM	ON LOCATION 6:30PM	JOB START 4:30PM	JOB FINISH 11:30PM
LEASE <i>DeLaney</i>	WELL # 1	LOCATION <i>Reso 4W-6N-1/2 NE 1/4</i>			COUNTY <i>Neosho</i>	STATE <i>Ks</i>	

OLD OR NEW (Circle one)

CONTRACTOR *White & Ellis*

TYPE OF JOB *R Plug*

HOLE SIZE *7 7/8"* T.D. *4370*

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2"* DEPTH *1695*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER *Jame*

CEMENT

AMOUNT ORDERED *195 60/406 2/3 gel 1/4 Flo Seal per SK*

COMMON	<i>117</i>	@	<i>6.10</i>	<i>713.70</i>
POZMIX	<i>78</i>	@	<i>3.15</i>	<i>245.70</i>
GEL	<i>10</i>	@	<i>9.50</i>	<i>95.00</i>
CHLORIDE		@		
<i>Flo Seal 49 #</i>		@	<i>1.15</i>	<i>56.35</i>
		@		
		@		
		@		
		@		
HANDLING	<i>195</i>	@	<i>1.05</i>	<i>204.75</i>
MILEAGE	<i>10</i>		<i>Min</i>	<i>80.00</i>

TOTAL \$ *1395.50*

EQUIPMENT

PUMP TRUCK CEMENTER *Mike Main*

# *224* HELPER *Bob*

BULK TRUCK

# *199* DRIVER *Bill*

BULK TRUCK

# DRIVER

REMARKS:

*1st Plug at 1695 w/ 50 SK*

*2nd Plug at 870 w/ 80 SK*

*3rd Plug at 245 w/ 40 SK*

*4th Plug at 40' w/ 10 SK*

*Ret Hole w/ 15 SK*

*Thank You*

*Allied Cementing*

*Mike, Bob, Bill*

SERVICE

DEPTH OF JOB *1695'*

PUMP TRUCK CHARGE *445.00*

EXTRA FOOTAGE @

MILEAGE *10* @ *2.35* *23.50*

PLUG ~~*49 #*~~ *DCY* @ *23.00* *23.00*

*Note Plug* @

TOTAL \$ *491.50*

CHARGE TO: *Bank Off Oil Co.*

STREET *Box 16418*

CITY *Wichita* STATE *Ko* ZIP *67216*

FLOAT EQUIPMENT

@

@

@

@

@

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KANSAS CORPORATION COMMISSION

MAY 07 1996

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION  
WICHITA TAX *- 0 -*

TOTAL CHARGE \$ *1887.00*

DISCOUNT \$ *377.40* IF PAID IN 30 DAYS

Net \$ *1509.60*

SIGNATURE *Gary Chard*



# Ricketts ORIGINAL Testing, Inc.

15-135-23890-0000

Company BANKOFF OIL COMPANY Lease & Well No. DELANEY #1  
 Elevation 2360 K.B. Formation MISSISSIPPI Effective Pay \_\_\_\_\_ ft. Ticket No. 1786  
 Date 7-13-95 Sec. 28 Twp. 17 Range 24W County NESS State KANSAS  
 Test Approved by JERRY JESPERSON Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 4330 ft. to 4370 ft. Total Depth 4370 ft.  
 Packer Depth 4330 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth 4327 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.

Depth of Selective Zone Set \_\_\_\_\_  
 Top Recorder Depth (Inside) 4335 ft. Recorder Number 13307 Cap. 4650  
 Bottom Recorder Depth (Outside) 4338 ft. Recorder Number 13306 Cap. 4625  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_

Drilling Contractor White & Ellis Drilling Rig #9 Drill Collar Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Mud Type Chemical Viscosity 54 Weight Pipe Length \_\_\_\_\_ I.D. \_\_\_\_\_ in.  
 Weight 9.5 Water Loss 10.6 cc. Drill Pipe Length 4310 I.D. 3.25 in.  
 Chlorides 6500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length 40 ft. Size 5 1/2 in.  
 Did Well Flow? NO Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Gravity Oil \_\_\_\_\_ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: Weak blow. Died in 13 minutes Initial Flow Period.

Recovered 15 ft. of Oil cut mud. 1% Oil  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 07 1996  
 CONSERVATION DIVISION  
 WICHITA, KS

Remarks: \_\_\_\_\_

Time Set Packer (s) 3:53 R.M. Time Started Off Bottom 4:23 P.M. Maximum Temperature 110°  
 Initial Hydrostatic Pressure ..... (A) 2185 P.S.I.  
 Initial Flow Period ..... Minutes 15 (B) 41 P.S.I. to  
 (C) 41 P.S.I.  
 Initial Closed In Period ..... Minutes 15 (D) 482 P.S.I.  
 Final Flow Period ..... Minutes \_\_\_\_\_ (E) Not taken P.S.I. to  
 (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period ..... Minutes \_\_\_\_\_ (G) Not taken P.S.I.  
 Final Hydrostatic Pressure ..... (H) 2185 P.S.I.

