

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 15-135-22,375 0000

ADDRESS One Main Place, Suite 900  
Wichita, Kansas 67202 COUNTY Ness FIELD Wildcat

\*\* CONTACT PERSON Pat R. Raymond PROD. FORMATION  
PHONE 316/267-4214

PURCHASER LEASE Depperschmidt

ADDRESS WELL NO. 1

DRILLING CONTRACTOR White & Ellis Drlg., Inc. WELL LOCATION C NW/4

ADDRESS 401 E. Douglas, Suite 500 1320 Ft. from N Line and  
Wichita, Kansas 67202 1320 Ft. from W Line of  
the NW (Qtr.) SEC 28 TWP 17 RGE 24 W

PLUGGING CONTRACTOR White & Ellis Drlg., Inc. WELL PLAT (Office Use Only)

ADDRESS 401 E. Douglas, Suite 500  
Wichita, Kansas 67202

TOTAL DEPTH 4400' PBTD

SPUD DATE 3-29-83 DATE COMPLETED 4-7-83

ELEV: GR 2347' DF 2350' KB 2352'

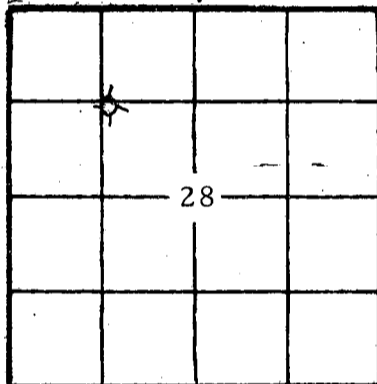
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 351' DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



KCC  
KGS  
SWD/REP  
PLG.

3700  
2352  
1348

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

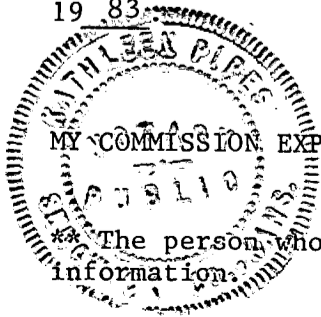
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RAYMOND OIL COMPANY, INC.  
*Wm. M. Raymond*  
(Name) Wm. M. Raymond  
President

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April 19 83

MY COMMISSION EXPIRES: March 22, 1987

*Kathleen Pipes*  
(NOTARY PUBLIC)  
Kathleen Pipes



The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION  
04-27-1983  
APR 27 1983

OPERATOR Raymond Oil Company, Inc LEASE Depperschmidt SEC. 28 TWP. 17 RGE. 24W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
DST #1 30-60-60-60 Rec. 10' SI OCM IFP 40-50# - FFP 71-71# ISIP 1065# - FSIP 796#	4285	4351	Heebner	3700
			Toronto	3719
			Lansing	3741
			B/KC	4037
			Marmaton	4084
			Ft. Scott	4244
DST #2 30-60-60-60 Rec. 65' sl oil spkd mud IFP 115-115# - FFP 115-127# ISIP 1240# - FSIP 1060#	4285	4358	Cher. Sh	4269
			Miss	4342
			LTD	4401
D&A Plugged 4-7-83				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size-hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	351'	60/40 Poz	200	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
Date of first production D&A		Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	

