

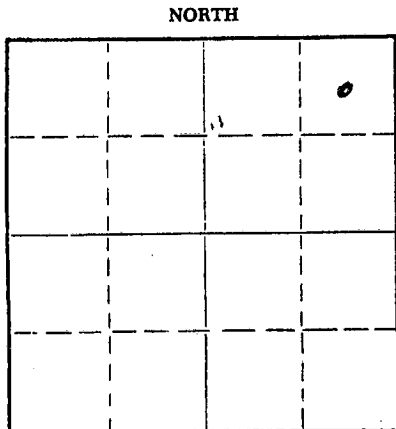
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Ellis County, Sec. 31 Twp. 11s Rge. 18 (E) (W)<sup>x</sup>  
Location as "NE/CNW%SW%" or footage from lines NE NE $\frac{1}{4}$  NE $\frac{1}{4}$   
Lease Owner Kaiser-Francis Oil Co.  
Lease Name Wm. Johnson Jr. Well No. 3  
Office Address Box 791 Hays, Kansas 67601  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed November 16, 1947  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced July 1981  
Plugging completed July 1981  
Reason for abandonment of well or producing formation Casing collapsed.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production November 29, 1980  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
Producing formation Arbuckle Depth to top 3605' Bottom 3616' Total Depth of Well 3614 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1250'	None
				4 1/2"	3606'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Tubing was sanded in. Dia-Log backed tubing off at 2611', spotted 35  
sacks 50 - 50 pos., 3% cc cement at 2600', 50 sacks at 1280', and 5  
sacks at 60'. Displaced ~~7~~ sacks hulls and 30 sacks cement in casing  
annulus.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 25 1981

CONSERVATION DIVISION  
Wichita, Kansas

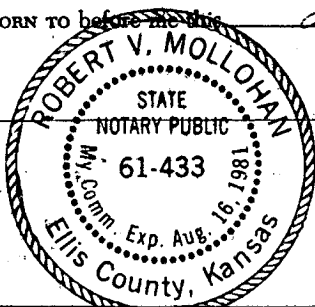
(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Kaiser-Francis Oil Co.  
Address Box 791 Hays, Kansas 67601

STATE OF KANSAS, COUNTY OF ELLIS, ss.  
Ray Goutsey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ray Goutsey  
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 20 day of July, 1981

My commission expires \_\_\_\_\_



Notary Public.

WEEKLY DRILLING REPORT

15-051-05470-0000

SHELL (COMPANY) "FIRST REPORT"		LEASE	W. JOHNSON, JR.	WELL	3
FROM Lease Number: K-7961 TO 19		DISTRICT	RIVERVIEW	ELEV.	
		COUNTY	ELLIS	STATE	KANSAS
		PARISH			

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
<u>DATE AUTHORITY TO DRILL RECEIVED IN DISTRICT OFFICE:</u> October 14, 1947				
<u>DATE LOCATION STAKED:</u> October 15, 1947				
<u>LOCATION FOOTAGE DESCRIPTION:</u> 330' from North Line, 330' from East Line, NE/4 Section 31-118-18W				
<u>NUMBER ACRES IN LEASE:</u> 160				
<u>LEASE DESCRIPTION:</u> NE/4 Section 31-118-18W				
<u>OTHER AGREEMENT IN LEASE:</u> SE/4 Section 30-118-18W				
<u>SHELL'S INTEREST:</u> 100% Working Interest				
<u>OUTSIDE INTEREST:</u> None				
<u>CONTRACTOR:</u> G. W. Peel Drilling Co., Rotary Contractor				
<u>REMARKS:</u> None				

RECEIVED  
STATE CORPORATION COMMISSION

JUL 23 1981

CONSERVATION DIVISION  
Wichita, Kansas

CORRECT

*R. G. Daley*  
EXPLOITATION ENGINEER

APPROVED

*W. Johnson, Jr.*  
SUPERINTENDENT

WEEKLY DRILLING REPORT

15.051.05470.0000

SHILL (KANSAS)  
 From 10-15 To 10-31 19 47

LEASE W. JOHNSON, JR. Well No. 3  
 DISTRICT RIVERVIEW Elev.  
 County }  
 Parish } ELLIS State KANSAS

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
10-15-47				Location staked 330' from North Line & 330' from East Line of NE/4 Section 31-11S-18W.
10-16-47 to 10-18-47 10-19-47				Location.  Preparing to dig cellar & pits.
10-20-47				Cellar & pits complete. Waiting on rotary tools.
10-21-47				Moving in & rigging up rotary tools.

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 23 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

CORRECT R. G. Delay  
EXPLORATION ENGINEER

APPROVED W. M. Gholson  
SUPERINTENDENT

WEEKLY DRILLING REPORT

15.05105470.0000

<b>SHELL</b> (COMPANY)	LEASE <u>W. JOHNSON, JR.</u>	Well No. <u>3</u>
From <u>10-22</u> To <u>10-25</u> 19 <u>47</u>	DISTRICT <u>RIVERVIEW</u>	Elev. _____
	County } <u>ELLIS</u>	State <u>KANSAS</u>
	Parish }	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
10-22-47				Rigging up rotary tools.  SPUD 10-23-47. Glenn W. Peel Drilling Co., Rotary Contractor.
10-23-47	0	80	Lime & rock	Drilled rat hole. Drilling 9" hole.
		130	Rock	
		559	Shale & shells	
		607	Shale & sand	
		618	Sand	
		653	Shale & sand	
		670	Sand	
10-24-47	670	685	Sand	
		710	Sand & shale	
		740	Sand	
		800	Sand & shale	
		965	Sand	
		1130	Sand & shale	
		1170	Red shale & shells	
		1376	Shale & shells	
10-25-47	TD	1376	Shale & shells	Reamed 9" hole to 11" to 37'. Reamed 9" hole to 11" to 1068'.
	1376	1398	Shale & shells	
		1406	Anhydrite, soft	
		1413	Anhydrite, firm	
	TD	1413	Anhydrite	Reamed 9" hole to 11" from 1068' to 1348'.
	1413	1417	Anhydrite	
	TD	1417	Anhydrite	Laid down drill pipe. 1253' of 8 5/8" O.D., 32#, 8rd. thread, casing cemented at 1250 with 350 sacks bulk cement; cement circulated. Waiting on cement to set.
10-26-47				
10-27-47	1417	1440	Anhydrite	
		1745	Shale & shells	
		1794	Shale	
10-28-47	1794	1940	Shale & shells	
		1955	Salt	
		2021	Lime	
		2071	Anhydrite	
		2104	Lime	

RECEIVED  
STATE CORPORATION COMMISSION  
  
OCT 23 1981  
  
CONSERVATION DIVISION  
Wichita, Kansas

CORRECT R. G. Daley  
EXPLOITATION ENGINEER

APPROVED W. M. Gholson  
SUPERINTENDENT

WEEKLY DRILLING REPORT

15:05105470:0000

<b>SHELL</b>		LEASE <b>W. JOHNSON, JR.</b>	Well No. <b>3</b>
(COMPANY)		DISTRICT <b>RIVERVIEW</b>	Elev. <b>2086</b>
From <b>10-29</b>	To <b>11-2</b>	County <b>HILLIS</b>	State <b>KANSAS</b>
	19 <b>47</b>	Parish	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
				Syfo 1500' - 0°.
10-29-47	2104	2164	Line	
		2390	Line & shale	
10-30-47	2390	2622	Line & shale	Lost circulation at 2410. Mixed 9 sax balls. Syfo 2000' - 0°.
10-31-47	2622	2872	Line & shale	Lost circulation at 2776. Mixed 7 sax balls.
11-1-47	2872	3071	Line & shale	Syfo 2900' - 0°. Mixed 6 sax Zeegel & 1 sack Aquagel.
11-2-47	3071	3178	Line & shale	Mixed 26 sax Zeegel & 2 sax Aquagel.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 23 1981  
CONSERVATION DIVISION  
Wichita, Kansas

CORRECT **R. G. Dwyer**  
EXPLOITATION ENGINEER

APPROVED **V. M. Gholson**  
SUPERINTENDENT

WEEKLY DRILLING REPORT

15051-05470-0000

<b>SHELL</b> (COMPANY)		LEASE <b>W. JOHNSON, JR.</b>	Well No. <b>3</b>
From <b>11-3</b>	To <b>11-7</b>	DISTRICT <b>NEVERVIEW</b>	Flay <b>2086</b>
	19 <b>47</b>	County <b>WILKIN</b>	State <b>KANSAS</b>
		Parish )	

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
			<u>Sample Analysis</u> 3094-99 lime, medium soft, very poor porosity, poor to fair oil stain.	TOP TAPKA 3089 (-1003)
11-3-47	3178	3275	lime & shale	Mixed 5 sax Zeogel & 2 sax Aquagel.
11-4-47	3288	3310	lime	Mixed 7 sax Zeogel.
			lime & shale	TOP LANSING-KANSAS CITY 3314 (-1228)
			lime	
			3314-21 lime, white, scattered poor porosity, poor to fair spotted oil stain.	
			3370-72 lime, white, good porosity, poor to fair spotted oil stain with dead oil stain in part.	
			3386-91 lime, soft, very good meta-collitic porosity, considerable dead oil stain. No oil stain in part. Small amount fair live oil stain.	
			3412-15 lime, medium soft, good meta-collitic porosity, spotted dead oil stain in part.	
11-5-47	3419	3543	lime	
			3418-24 lime, soft, fine to good meta-collitic to pinhole porosity, scattered dead oil stain.	
			3432-35 lime, medium soft, poor porosity, scattered poor spotted oil stain.	
			3518-22 lime, poor porosity, spotted dead oil stain.	
11-6-47	3543	3587	lime	Circulated 1 1/2 hours @ 3597, 1 1/2 hours @ 3605 & 1 1/2 hours @ 3610.
				TOP ROCK CONSOLIDATE 3587 (-1501 d.f.)
			Streaks lime & shale. green, maroon; scattered short.	lime, white to gray; shale, gray.
				TOP SIMPSON 3598 (-1512 d.f.)
			Shale, bright to olive green, maroon, maroon & green. Few scattered imbedded & free sand grains.	
				TOP ARBUCKLE 3606 (-1520 d.f.)
			Dolomite, medium hard, fine to coarsely crystalline, mostly light with poor to no oil stain. Small amount fair porosity & oil stain. Slight odor in wet sample.	
				3610-3608 Barriek Floor Correction. Laid down drill pipe.
11-7-47	TD 3606 = TD	3608 3608 3608	Dolomite S.L. Measure Dolomite	Ran & cemented 3604' (114 jts) 1 1/2" OD, 914, 8 rand thread, new Sealless casing at 3607 with 150 sacks milk cement. Tearing out rotary tools.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 23 1981  
CONSERVATION DIVISION  
Wichita, Kansas

CORRECT W. S. Poler  
EXPLOITATION ENGINEER

APPROVED W. H. Gholson  
SUPERINTENDENT