

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Ness County. Sec. 19 Twp. 17S Rge. (E) 24 (W)

Location as "NE/CNW&SW" or footage from lines 330' FNL 990' FWL of NW/4  
Lease Owner Magnolia Petroleum Company  
Lease Name Mildred Schaben Well No. 1  
Office Address P. O. Box, 900, Dallas, Texas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 1-23 19 57  
Application for plugging filed 1-10 19 57  
Application for plugging approved 1-11 19 57  
Plugging commenced 1-15 19 57  
Plugging completed 1-23 19 57  
Reason for abandonment of well or producing formation Not enough production for economical operation of well.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH

#1			

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well MR. R. M. BRUNDAGE  
Producing formation None Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9-5/8"	238'	None
				5-1/2"	4429'	2812'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped 10 sx cmnt fr 4305-25'. Cmnt off perfs 4259-81'. Top of cmnt 4225'. MI csg pulling unit RU. Pull 1' tension on pipe. Shot csg @ 3489; 3372; 3292; 3196; 3090; and 3003'. Pmpd into form @ 1000#. Would not circulate. Spotted 40 BO. Shot 5 1/2" csg @ 2984; 2802'. Pulled 50 jts to approx 1320'. Circ 53 sx mud. Pulled up to 800', and pmpd in 125 sx cmnt. Pulled 20 jts. Total 70 jts pulled. Rec 2812' of 5 1/2" casing. Filled up w/mud fr 800' to 30'. Set 10 sx cmnt to base of cellar 3' below ground level.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
C. O. TURNER (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. O. Turner

Box 770 - Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of February, 19 57

Harrington Kaiser  
Notary Public.

STATE CORPORATION COMMISSION



PLUGGING  
FILE SEC 19 T. 17 R 24 W  
BOOK PAGE 133 LI-E 4

FEB 12 1957  
02-12-1957  
CONSERVATION DIVISION  
Wichita, Kansas

Mildred Schaben #1 P & A  
NE NW NW  
Section 19-17S-24W  
Ness County, Kansas  
Aldrich N. E. Field

## WELL LOG

Elevation 2395' KB

Total Depth 4430'

Location staked 10-19-56 L. C. Case, MFCo Civil Engineer  
Spud date 10-20-56 Barnett Drilling Co., Wichita, Kansas 8:15 P. M.  
Drilling completed 11- 2-56 ditto  
Completion date D & A  
Commenced plugging 1-15-57 Ace Pipe Pulling Company, Great Bend, Kansas  
Completed plugging 1-23-57 ditto

Casing Record:

9-5/8" 25.4# .250 Wall Armco Slip Joint Spiral Weld Rge 3 Put in: 238 Pulled: None  
Left in: 238  
5-1/2" 14.0# 8 RT J-55 SS Csg Rge 2 Put in: 4429' Pulled: 2812' Left in: 1617'

<u>FORMATION RECORD:</u>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	<u>DEPTH</u>	<u>SUB-SEA</u>	<u>SOURCE</u>
Surface Clay	0	30	Heebner	3706	-1313	Samples JWB
Sand	30	55	Lansing KC	3750	-1357	" "
Post Rock	55	60	Ft. Scott ls.	4258	-1865	" "
Shale & Shells	60	239	Penn. Sd.	4336	-1943	" "
Sand	500	565	Mississippi Dolo.	4402	-2009	" "
Shale & Shells	565	600	Rotary total depth	4430		
Sand	600	850				
Shale	850	1025	Heebner Shale	3407	-1314	Halliburton
Shale & Shells	1025	1145	Lansing KC	3750	-1357	"
Sand	1145	1420	Ft. Scott ls.	4258	-1865	"
Shale & Shells	1420	1650	Penn. Sd. (1st)	4333	-1940	"
Anhydrite	1650	1680	Penn. Sd. (2nd)	4354	-1961	"
Shale & Shells	1680	2535	Mississippi Dolo.	4402	-2009	"
Shale & Lime	2535	2655	Halliburton			
Lime	2655	3140	total depth	4431		
Lime & Shale	3140	3555				
Lime	3555	4430				

DRILL STEM TESTS:

- #1, 10-31-56, 4261-82', op hole test w/tool @ 4261', tool open 1 hr, rec 25' mud w/sl st  
st oil. IFP 0#, FFP 0#, SIBHP 1110#.  
#2, 11-1-56, 4325-29', op hole test w/ tool @ 4325', tool open 1 hr, rec 117'. 87' HOCM.  
30' sli OCM. IFP 0#, FFP 55#, SIBHP 620#.  
#3, 11-2-56, 4340-66', op hole test w/tool @ 4348', tool open 1 hr, rec 10' drlg muc w/oil  
specks. IFP 0#, SIBHP 365#.

PERFORATIONS:

- #1, 4334-4344' w/40 half-inch jet shots  
#2, 4277-4281 w/16 half-inch jet shots  
#3, 4267-4271 w/16 half-inch jet shots  
#4, 4259-4262 w/12 half-inch jet shots

CORE RECORD: None

ACID RECORD:

- 11-8-56 - Acidize perfs 4334-44' w/250 gals MCA. Max 1200#, min 750#, final 875#. Pump  
SD 30 mins 650#. Flushed w/108 BO + 6 BAW.  
11-26-56 - Control-Flo perfs 4334-44' w/250 gals CF + 50 BO. Max press 1100#, final 1100#,  
Rate 1/2 BPM. Flush w/82 BO.  
1- 2-57 - Acidize perfs 4334-44' w/250 gals MCA thru csg. Max press 1200#, min 1200#, 5  
min SI 1000#. Flush w/180 BO.  
1- 4-57 - Acidize w/1000 gals 15% acid (All perfs). Max press 425#, min 325#, final 425#.  
5 min SI 325# - 30 min 0#. Flush w/106 BO.  
11- 9-56 - Frac perfs 4334-44' w/10,000# sd + 10,000 gals gelled lease crude thru csg-tbg  
annulus. Break w/oil @ 2250#. Rate 21 BPM. Press (drop) after pump SD. 1 min  
1100# to 650# in 10 mins.

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<b>PLUGGING</b>	
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BOOK	PAGE 133 LINE 4

APR 16 1957  
04-16-1957  
CONSERVATION DIVISION  
Wichita, Kansas

