1	060053 4-3	API NUMBER 15- 133-2	20,172-00-00
Tite Congo	ORATION COMMISSION	150' W of	, T 17 s, R 24 W/X
Vichita State Office Bidg PLUGGING SECTION 30 S. Market, Room 2078			t from S section line
Wichita, KS 67202		•	
ECHNICIAN	I'S PLUGGING REPORT		t from E section line
perator L	.lcend● / 8759	Lease Name Horchem	Xell <u>J3</u>
	Mack Energy Co.	County Ness	147,55
dameå Address	P.O. Box 400	Well Total Depth	4540 = 5 feet
	Duncan, OK 73534	Conductor Pipe: Size	
		Surface Casing: Size	8 5/8 feet 310
handon o d	Oll Well X Gas Well		and the same of th
	l as hereinafter indicated		8 8
	Contractor Mike's Testing & Salvag	e, Inc.	√31529 O
tugging I	P.O. Box 467, Chase, KS 67524-0209	£168	
Address	0	3	
Company	ro plug at: Hour: 9 a.m. Day:	Month: 9	Year: 1997
Pluaaina	proposal received from Mike Kelso		
			316-938-2943
(company	name) Mike's Testing & Salvage, I	1/70 011	(phone) 320 201
were: 4	at 4535' w/150 sx cement, Perfs	at 44/0-01	
1st plug	at: 19001 with 50 sx cement, 2nd pl	ug at 950' with 80 sx ce	ement,
3rd plug	at 340' with 50 sx cement, 4th plu	g at 40° with 10 sx ceme	ent,
5th plug	perforate casing at 950°. Circulat	e down 4½" and back up 8	8 5/8", filling both strings
with cem-			<u>.</u>
		osal Received by	Richard Lacey
			(TECHNICIAN)
) Plugging	Operations attended by Agent?: A	II X Part	None
	ons Completed: Hour: 10:30 a.m.ay:		
ACTUAL S	PLUGGING REPORT 1st plug ran 1000	of tubing, pumped 50 1b	s. hulls, 80 sx cement with
	hulls. Got circulation for a short		
2nd plug	pumped 120 sx cement with 200 lbs.	hulls. Pumping pressur	e 300 psi, shut in with 2307
3rd plug	g went down backside with 10 sx cemen	ntlocked up with Joon.	
Remarks	.Used 60/40 Pozmix 6% gel by Allied	l. No casing recovery.	· ·
	(If additional description	s necessary, use BACX o	if this form.)
I N. X.	O MXXXXXX observe this plugging.	~ ^ ^	· · · · · · · · · · · · · · · · · · ·
	9-8-97	signed Wulder	Wayow #