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5-30-88

381

API NUMBER 15-135-23,226-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C W/2 SW, SEC. 32, T 18 S, R 24

1320 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Davison "A" Well # 1

Operator: Viking Resources

County Ness 143.65

Name & Address 120 South Market, Suite 518

Well Total Depth 4420 feet

Wichita, KS 67202-3819

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 227

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958

Address Box 1009, McPherson, KS 57460

Company to plug at: Hour: 11 p.m. Day: 29 Month: 5 Year: 19 88

Plugging proposal received from Arnie Hess

(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1630' with 50 sx cement, 2nd plug at 900' with 80 sx cement,

3rd plug at 260' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dick Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:15 a.m. Day: 30 Month: 5 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 1630' with 50 sx cement,

2nd plug at 900' with 80 sx cement,

3rd plug at 260' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION

JUN - 2 1988

CONSERVATION DIVISION Wichita, Kansas

INVOICED (If not) observe this plugging.

DATE 6-23-88

DIV. NO. 20948

Signed James R. Kapp (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 3-15-88
month day year

API Number 15-135-23,226-0000

OPERATOR: License # 5011
Name Viking Resources
Address 120 S. Market, suite 518
City/State/Zip Wichita, KS 67202-3819
Contact Person Jim Devlin
Phone (316) 262-2502

C. W/2 SW Sec. 32 Twp. 18 S. Rg. 24 East
1320 West
4620 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4958
Name Mallard JV, Inc.
City/State McPherson, KS

Nearest lease or unit boundary line 660 feet
County Ness
Lease Name Davidson A" Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation Unknown feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 100
Depth to bottom of usable water 800

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 200
Conductor pipe required None
Projected Total Depth 4400 feet
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 14 March 1988 Signature of Operator or Agent _____ Title Operator

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 200
This Authorization Expires 9-14-88 Approved By Feb 7 14-88

EXPIRES DATE: 3-19-88

Spud 5-23-88 Set P 2 10 8 5/8

C. W2 SW Sec. 32 Twp. 18 S. Rg. 24 East
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

| | | |
|----------------------------------|------------------------------|-----------------------------------|
| 1st plug @ ft. deep. <u>1480</u> | or formation with <u>225</u> | feet of. <u>60/40 poz. 3% gel</u> |
| 2nd plug @ ft. deep. <u>740</u> | or formation with <u>225</u> | feet of. <u>"</u> |
| 3rd plug @ ft. deep. <u>230</u> | or formation with <u>225</u> | feet of. <u>"</u> |
| 4th plug @ ft. deep. <u>40-0</u> | or formation with <u>45</u> | feet of. <u>"</u> |
| 5th plug @ ft. deep. _____ | or formation with _____ | feet of. _____ |

(a) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Arnie's _____

TD 44 FORMATION Mesa

SURFACE PIPE 8 5/8 @ 227

ANHYDRITE _____ ELEVATION _____

STARTING TIME & DATE 5-29-88 11:00 PM

COMPLETION TIME & DATE 5-30-88 2:15 AM

1st PLUG @ 1630 FT. W/ 50 SX

2nd PLUG @ 500 FT. W/ 80 SX

3rd PLUG @ 260 FT. W/ 40 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY Callied
TECHNICIAN Dick

RECEIVED
STATE CORPORATION COMMISSION

JUN - 2 1988

CONSERVATION DIVISION
Wichita, Kansas