

To: 1 031428  
STATE-CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,956-00-00  
100' N of  
NW SE, SEC. 19, T 17 S, R 24 W/E  
2080 feet from S section line  
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License / 9855  
Operator: Grand Mesa Operating Company  
Name & Address: 200 E. 1st St., Ste 307  
Wichita, KS 67202

Lease Name Schaben Well # 6-19  
County Ness 141.63  
Well Total Depth 4358 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 257

Abandoned Oil Well Gas Well Input Well SWD Well D&A X  
Other well as hereinafter indicated

Plugging Contractor Mallard JV, Inc. License Number 4958  
Address P.O. Box 1009, McPherson, KS 67460

Company to plug at: Hour: 7:35 p.m. Day: 13 Month: 11 Year: 19 96

Plugging proposal received from Carol  
(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1644-78'  
1st plug at 1670' with 50 sx cement, 2nd plug at 930' with 80 sx cement,  
3rd plug at 300' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

11-25-1996

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KANSAS CORP COM  
NOV 25 P 11:22

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9:20 p.m. Day: 13 Month: 11 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 1680' with 50 sx cement,  
2nd plug at 930' with 80 sx cement,  
3rd plug at 300' with 50 sx cement,  
4th plug at 40-0' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Halliburton  
(if additional description is necessary, use BACK of this form.)

I (did not) observe this plugging.

INVOICED  
DATE NOV 26 1996  
INV. NO. 47056

Signed Steve Durrant (TECHNICIAN)

FOR KCC USE:

EFFECTIVE DATE: 10-17-96  
DISTRICT # 1  
FEAT. Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

15 135-23,956-00-00

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 3 1996  
month day year

249 50' N OF  
NW SE Sec 19 Twp 17 S. Rg. 24 East  
West

OPERATOR: License # 9855  
Name: Grand Mesa Operating Company  
Address: 200 E. First St., Ste 307  
City/State/Zip: Wichita, KS 67202  
Contact Person: Larry P. Friend  
Phone: 316-265-3000

2080 feet from South / North line of Section  
1980 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 4958  
Name: Mallard JV, Inc.

County: Ness  
Lease Name: Schaben Well #: 6-19  
Field Name: Keilman No.  
Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Cherokee/Mississippian  
Nearest lease or unit boundary: 610 3 60  
Ground Surface Elevation: 2382 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 200 275  
Depth to bottom of usable water: 900  
Surface Pipe by Alternate: 1 240  
Length of Surface Pipe Planned to be set:  
Length of Conductor pipe required: None  
Projected Total Depth: 4400  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: Stream  
... well  other

Well Drilled For: Well Class: Type Equipment:  
Oil ... Enh Rec ... Infield  Mud Rotary  
Gas ... Storage  Pool Ext. ... Air Rotary  
GWD ... Disposal ... Wildcat ... Cable  
Seismic: # of Holes ... Other  
Other  
If GWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth:  
Bottom Hole Location:  
Exp. 4/7/97

Oil Permit #:   
Will Cores Be Taken? yes  no  
If yes, proposed zone:   
240' Alt. II Req.

AFFIDAVIT

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Pusher Carl  
SPUD DATE 11-6-96 INIT. mlw  
LENGTH SURFACE PLANNED 240'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD?  N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 257 CONDUCTOR  
ANHYDRITE T- 1644 B- 1678 ELEVATION  
TD 4358 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ 1680 Ft. W/ SX  
1 Anhydrite Base @ 1680 Ft. W/ 50 SX  
2 1/2 Base Anyh. @ 930 Ft. W/ 80 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
3 Bottom Surface @ 300 Ft. W/ 50 SX  
4 40' Plug @ 40-0 Ft. W/ 10 SX  
RAT HOLE GIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond Hauling   
TECHNICIAN SD DATE 11-8-96  
TYPE OF CEMENT 60/40 Poz 60% gel. 4  
STARTING TIME 7:35 (AM/PM) DATE 11-13  
COMPLETION TIME 9:20 (AM/PM) DATE 11-13  
CEMENT COMPANY Shell

11-25-1996

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