

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-135-20768-00-00
Spot: CSWNE Sec/Twnshp/Rge: 15-17S-24W
3300 feet from S Section Line, 1980 feet from E Section Line
Lease/Unit Name: NEYER B Well Number: 3
County: NESS Total Vertical Depth: 4546 feet

Operator License No.: 32754
Op Name: ELYSIUM ENERGY, L.L.C.
Address: 1625 BROADWAY, SU 2000
DENVER, CO 80202

Conductor Pipe: Size feet: 147.75
Surface Casing: Size 8.625 feet: 207 WITH 150 SX CMT
Production: Size 5.5 feet: 4516 WITH 75 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 05/31/2002 7:20 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: CHRIS GOTTSCHALK Company: ELYSIUM ENERGY Phone: (303) 592-8600

Proposed Plugging Method: PERFIRATE AT 1000' AND PUMP 200 SX CMT. PRESSURE TEST. PUMP 150 SX CMT DOWN BACKSIDE. PRESSURE TEST.

Plugging Proposal Received By: STEVE DURRANT Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 05/31/2002 11:00 AM KCC Agent: MICHAEL MAIER

Actual Plugging Report:

PBTD 3090'. PERFS AT 4460-74'. CIBP @ 4380'. PACKER AT 3498' CEMENTED IN. WASH OVER PIPE FROM 3400' TO 3090' BACKED OFF AND COULD NOT GET OUT. PRESSURED THE CASING BEFORE IT WAS PERFORATED AND IT HELD AT 750# FOR 30 MINUTES. CASING DID NOT SHOW ANY SIGNS OF LEAKS. PERFORATED AT 1000' & PUMPED 200 SX CMT. DID NOT GET ANY RETURNS. MAXIMUM PRESSURE 700#. SHUT IN WITH 300#. TIED ONTO BACKSIDE AND PUMPED 150 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN WITH 100#.

RECEIVED

JUN 05 2002

KCC WICHITA

06-05-2002

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Michael J. Maier
(TECHNICIAN)

INVOICED

DATE 6-6-02

JUN 03 2002

INV. NO. 2002061886

Form 2003