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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,541-00-00

SE NW NW, SEC. 23, T 17 S, R 24 WXX

4290 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5363

Lease Name Anspaugh Well # 1

Operator: BEREXCO Inc.

County Ness 148.72

Name & Address 970 Fourth Financial Center

Well Total Depth 4576 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 378

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665

Company to plug at: Hour: 11 p.m. Day: 5 Month: 1 Year: 19 91

Plugging proposal received from Scott Brandom

(company name) Emphasis Oil Operations (phone) 913-483-5345

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1794-1827'

1st plug at 1820' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,

3rd plug at 410' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:15 a.m. Day: 6 Month: 1 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 1820' with 50 sx cement,

2nd plug at 1000' with 80 sx cement,

3rd plug at 410' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by B.J. Services.

(If additional description is necessary, use BACK of this form.)

INVOICED (XXXX) did not observe this plugging.

DATE 2-11-91

INV. NO. 30638

Signed Richard W. Lacey (TECHNICIAN) JLB

RECEIVED
STATE CORPORATION COMMISSION
JAN 8 1991
01-08-1991
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: _____

FORM MUST BE TYPED

FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

15-135-23,541-00-00

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date .. December 12, 1990 ..
month day year

SE NW NW Sec 23 Twp 17 S, Rg 24 W West

OPERATOR: License # .. 5363 ..
Name: .. BEREXCO INC. ..
Address: .. 970 Fourth Financial Center ..
City/State/Zip: .. Wichita, Kansas 67202 ..
Contact Person: .. Evan Mayhew ..
Phone: .. (316) 265-3311 ..

4290 .. feet from South line of Section
4290 .. feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: .. 8241 ..
Name: .. Emphasis Oil Operations ..

County: .. Ness ..
Lease Name: .. Anspaugh .. Well #: .. 1 ..
Field Name: .. NA ..

Is this a Prorated Field? .. yes X no
Target Formation(s): .. Cherokee ..

Nearest lease or unit boundary: .. 990 ..
Ground Surface Elevation: .. Est. 2482 .. feet MSL

Domestic well within 330 feet: .. yes X no
Municipal well within one mile: .. yes X no

Depth to bottom of fresh water: .. 100 ..
Depth to bottom of usable water: .. 900 ..

Surface Pipe by Alternate: .. 1 X 2
Length of Surface Pipe Planned to be set: .. 350 ..

Length of Conductor pipe required: .. none ..
Projected Total Depth: .. 4565 ..

Formation at Total Depth: .. Mississippian ..
Water Source for Drilling Operations:

... well X farm pond ... other
DWR Permit #:

Will Cores Be Taken?: .. yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Inj ... Infield ... MUD/Rotary
X Gas ... Storage ... Pool Ext. ... Air/Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

NOV 30 1990

If OWWO: old well information as follows: CONSERVATION DIVISION
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? .. yes X no
If yes, total depth location:

Exp. 6/3/91

250' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Scott Brandon
SPUD DATE 12-16-90 INIT. SD
12-18-90
LENGTH SURFACE PLANNED 350

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 378 CONDUCTOR
ANHYDRITE T- 1264 B- 1827 ELEVATION

TD 4576 FORMATION Misc.

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1820 Ft. W/ 50 SX

1/2 Base Anyh. @ 1000 Ft. W/ 80 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 410 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 100 SX

WATER WELL SX (Irr. Well) Hauling

TECHNICIAN A. L. DATE

TYPE OF CEMENT 60/40 per 6 logs 1/4 logs

STARTING TIME 11:00 (AM/PM) DATE 1-5-91

COMPLETION TIME 1:15 (AM/PM) DATE 1-6-91

CEMENT COMPANY B.G. Services

RECEIVED STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas
RECEIVED 08 1991