

To: 1 070049
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

12-23

API NUMBER 15- 135-24,043 -00-00

NE NE SW, SEC. 6, T. 17 S, R. 24 W XX

2310 feet from S section line

2310 feet from WXX section line

Lease Name Potter C Well # 1

County Ness 146.41

Well Total Depth 4505 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 201.25'

TECHNICIAN'S PLUGGING REPORT

Operator License / 5135

Operator: John O. Farmer, Inc.

Name & Address P.O. Box 352.

Russell, KS 67665

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling License Number 31548

Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: 9:15 a.m. Day: 23 Month: 12 Year: 1997

Plugging proposal received from Tom Alm

(company name) Discovery Drilling (phone) 785-623-2920

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1817-50'

1st plug at 1850' with 50 sx cement, 2nd plug at 1110' with 80 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 240' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Scott Alberg (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12 p.m. Day: 23 Month: 12 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 1850' with 50 sx cement,

2nd plug at 1110' with 80 sx cement,

3rd plug at 650' with 40 sx cement,

4th plug at 240' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

DATE JAN 07 1998

INV. NO. 49873

12-23

Signed _____ (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
01-06-1998
JAN 6 1998

CONSERVATION DIVISION

EFFECTIVE DATE: 11-26-87

DISTRICT # 1

SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

15 135-24,043-~~0000~~

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..12.....10.....97.....
month day year

Spot
..NE..-NE...SW.. Sec ..6.. Twp ..17. S, Rg ..24. X East

OPERATOR: License #5135.....

.....2310..... feet from South / North line of Section
.....2310..... feet from East / West line of Section

Name:John O. Farmer, Inc.....

IS SECTION X REGULAR IRREGULAR?

Address:P.O. Box 352.....

(NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip:Russell, KS 67665.....

Contact Person:John O. Farmer IV.....

Phone:(785) 483-3144.....

CONTRACTOR: License #:31548.....

Name:Discovery Drilling.....

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWMO ... Disposal Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

County:Ness.....

Lease Name: ...POTTER."C"..... Well #:1.....

Field Name:(wildcat).....

Is this a Prorated/Spaced Field? yes ..X.. no

Target Formation(s): .Marmaton, .Mississippi, .Cherokee.Sd.

Nearest lease or unit boundary:330'.....

Ground Surface Elevation:2525.est..... feet MSL

Water well within one-quarter mile: yes ..X.. no

Public water supply well within one mile: yes ..X.. no

Depth to bottom of fresh water:180'.....

Depth to bottom of usable water:1110'.....

Surface Pipe by Alternate: 1 ..X. 2

Length of Surface Pipe Planned to be set:200'.....

Length of Conductor pipe required:NA.....

Projected Total Depth:4600'.....

Formation at Total Depth:Mississippi.....

Water Source for Drilling Operations:
... well farm pond other

If OWMO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X.. no

If yes, true vertical depth:.....

Bottom Hole Location.....

Exp. 5/21/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Ten

SPUD DATE 12-14-97 INIT. GA

LENGTH SURFACE PLANNED 200'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/4 @ 201.25 CONDUCTOR _____
ANHYDRITE T- 1817 B- 1850 ELEVATION _____

TD 4505 FORMATION _____

RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

1 Anhydrite Base @ 1850 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1110 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 650 Ft. W/ 40 SX

4 Bottom Surface @ 240 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W/ 15 SX MOUSE HOLE W/ 12 SX

WATER WELL 15 SX (Irr. Well _____ Pond X)
DATE _____ Hauling _____

TECHNICIAN 3/15 DATE 12-22-97

TYPE OF CEMENT 60/40 P. 2 6% 1/4 FS

STARTING TIME 9:15 (AM/PM) DATE 12-23-97

COMPLETION TIME 12:00 (AM/PM) DATE 12-23-97

CEMENT COMPANY Allied

16-1997