

2-10

4-050269

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-051-24,424 0000

N2 NE NE /4 SEC: 10 , 13 S, 16 W
4950 feet from S section line
660 feet from E section line

Operator license# 5252

Lease: Harold Well # 1

Operator: R.P. Nixon Operations, Inc.

County: Ellis 113.75

Address: 207 West 12th
Hays, Kansas 67601
913-628-3834

Well total depth 3500 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 210 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: _____

Company to plug at: Hour: A.M. Day: 10 Month: February Year: 1997

Plugging proposal received from: Dan Nixon

Company: _____ Phone: _____

Were: 8 5/8" at 210 w/135 sxs. 5 1/2" at 3498' w/100 sxs.
Anhydrite at 1112' - 1152'. Salt 1480' - 1706'. Dakota 280' - 580'.
Perfs. 3209' - 3463'. Port collar at 1108' w/231 sxs.

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Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour 12:00P.M. Day: 10, Month: February, Year: 1997

Actual plugging report: Cement visible at surface from backside. Tied onto 5 1/2" casing - pumped 50 sxs cement 60/40 pozmix - 10% gel and 250# hulls, followed with 15 sxs gel and 100# hulls, then pumped and squeezed 130 sxs cement and 150# hulls to a Max. P.S.I. 500#. S.I.P. 400#.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING _____ Elevation: 1985 GL

I did[X] / did not[] observe the plugging. MD

Martin Miller
(agent)

Form CP-2/3

INVOICED
FEB 20 1997
DATE _____
INV. NO. 47606