

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1085199

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	32834		API No. 15		
Name: JTC Oil, Inc.			Spot Description:		
Address 1: PO BOX 24386			SE SE NE SW Sec. 22 Twp. 17 S. R. 22 ▼ East West		
Address 2:					
City: STANLEY	State: KS Zi	o: <u>66283</u> +			
Contact Person: Tom Cai	n		Footages Calculated from Nearest Outside Section Corner:		
Phone: (913) 208-7	914		□ NE □ NW ☑ SE □ SW		
CONTRACTOR: License #	32834		County: Miami		
ITC Oil Inc			Lease Name: ABC Well #: 10		
Wellsite Geologist: NA			Field Name: Paola-Rantoul		
Purchaser:			Producing Formation: Squirrel		
Designate Type of Completion:			Elevation: Ground: 895 Kelly Bushing: 0		
✓ New Well	Re-Entry	Workover	Total Depth: 377 Plug Back Total Depth:		
		 □ siow	Amount of Surface Pipe Set and Cemented at: 20 Feet		
☐ Gas ☐ D&A		☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No		
□ og	☐ gsw	Temp. Abd.	If yes, show depth set:Feet		
CM (Coal Bed Methan	e)		If Alternate II completion, cement circulated from:		
Cathodic Dthe	(Core, Expl., etc.):		feet depth to: 20 w/ 3 sx cmt.		
If Workover/Re-entry: Old W	/ell Info as follows:		W. Sold Sold Sold Sold Sold Sold Sold Sold		
Operator:			Delling Florid Management Plan		
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)		
Original Comp. Date:	Original To	otal Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls		
Deepening R	e-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated		
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:		
☐ Commingled	Permit #:		Operator Name:		
Dual Completion	Permit #:		Lease Name: License #:		
SWD	Permit #:				
ENHR	Permit #:		Quarter Sec TwpS. R East West		
☐ GSW	Permit #:		County: Permit #:		
4/20/2012 4/	25/2012	4/25/2012			
Spud Date or Date	te Reached TD	Completion Date or			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
☑ Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I I III Approved by: Deanna Garrisor Date: 06/22/2012				

Side Two



Operator Name: JTC	Oil, Inc.		Lease Nan	ne: _	ABC		Well #:10		
Sec. 22 Twp. 17		✓ East West	County: _1					<u>.</u>	
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations pen ut-in pressures, whether s est, along with final chart(s well site report.	hut-in pressure	e read	hed static level,	hydrostatic pre	ssures, bottom I	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		_ Yes ✓ No		Lc	og Formation	ı (Top), Depth a	and Datum		Sample
Samples Sent to Geol	ogical Survey	Yes No		Name	e aRay		Тор	[Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No		amm	artay				
List All E. Logs Run:									
GammaRay/Neutror	n/CCL					,			
		CASING Report all strings set-	_	✓ Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9	7	10		20	Portland	3	50/50 I	POZ
Completion	5.6250	2.8750	8		370	Portland	54	50/50 I	POZ
		ADDITIONAL	CEMENTING	/ squ	EEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Use	Sacks Used Type and		Percent Additives	S	4	
Protect Casing Plug Back TD	-								
Plug Off Zone	-							•	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per				cture, Shot, Ceme	ent Squeeze Reco Material Used)	rd	Depth
2 330-340 2" DML RTG 10			10						
								-	
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:			:	
TOBING RECORD.	0126. 	Get At.	T doker At.			Yes N	lo		
Date of First, Resumed	Production, SWD or EN	NHR. Producing Metl	hod:		Gas Lift 🔲 O	ther (Explain)	***		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bt	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF CO)MPI F	TION:		PRODUCTI	ON INTER	VAI:
Vented Soid			Perf.	Dually	Comp. Com	nmingled		J., 111111	
(If vented, Sub	omit ACO-18.)	Other (Specify)	. (3)	ubinit F	ACO-5) (Subr	nit ACO-4)			



ticket number 36692 LOCATION Of Hawa FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

MAILING ADDRESS P.O. BO X 734 CITY STATE LIS SUBORY HOLE BIRE HOLE BIRE HOLE BERE HOLE DEPTH 370 DRILL PIPE TUBING CASING SIZE AWEIGHT 278 CASING DEPTH 370 DRILL PIPE TUBING TUBING DEPTH CASING OTHER SLURRY VOL. WATER BUILDS REMARKS: BY HELD CIEW MEET E STADISHED CATE MIREL PLANT POLITICAL STADISHED CATE PLANT POLITICAL STADISHED CATE ACCOUNT CODE ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT DIVIDING ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE STOPA ACCOUNT CODE ACCOUNT CODE	DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
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SALES TAX 52.6°				- Lean	SC-PI			
Pavin 3737	4402	}		2/2011	<u> </u>			28,00
Pavin 3737			· · · · · · · · · · · · · · · · · · ·					
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Pavin 3737								
Pavin 3737				 			SALES TAX	52129
- 1 - 7	Pavin 3737						ESTIMATED	202216
AUTHORIZTION TITLE DATE		$\langle \cdot \rangle /$			_		TOTAL	2027.6

JTC Oil, Inc.

Drillers Log

Well	Name	ABC	#10
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API# 15 15-121-29075-00-00 Cement Amounts
Surface Date 4/20/12 20 ft, 6.5" 3 Sacks

Cement Date 4/25/12

Well Depth 377

Casing Depth 372

Drillers Log

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	Depth
top soil	0		
lime	7		
shale	20		
lime	24		
shale	30		
mix	38		
lime	45		
shale	50		
lime	7 9		
shale	81		
lime	85		
lime	91	•	
mix	93		
lime	95		
shale	99		
lime	111		
shale	123		
mix	130		
black shale	132		
lime	141		,
shale	164		
mix	169		
shale	181		
lime	182		
shale	185		
red bed	318		
lime smell:	325-327		
	330-332 littl		
	332-334 litt		
	334-336 bet		
	336-338 bet	ter	

ilc #10

338-34	10 good
340-34	12 good
342-34	4 good
344-34	6 little mix

lime	350
shale	356
stop drilling	377
casing pipe	372