



KANSAS CORPORATION COMMISSION 1085116  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34683  
Name: Wildcat Exploration LLC  
Address 1: 15093 COUNTY RD 1077  
Address 2:  
City: CENTERVILLE State: KS Zip: 66014 +  
Contact Person: Greg Breuel  
Phone: (913) 259-0499  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
03/09/2012 03/12/2012 04/02/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24591-00-00  
Spot Description:  
SE SE NW NE Sec. 3 Twp. 20 S. R. 24  East  West  
1226 Feet from  North /  South Line of Section  
3821 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Aust Well #: 74  
Field Name: Lacygne-Cadmus  
Producing Formation: Squirrel  
Elevation: Ground: 811 Kelly Bushing: 811  
Total Depth: 365 Plug Back Total Depth: 220  
Amount of Surface Pipe Set and Cemented at: 31 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 365  
feet depth to: 0 w/ 68 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 06/22/2012



1085116

Operator Name: Wildcat Exploration LLC Lease Name: Aust Well #: 74
Sec. 3 Twp. 20 S. R. 24 [X] East [ ] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
Electric Log Submitted Electronically [X] Yes [ ] No
List All E. Logs Run: Gamma Ray/Neutron/CCL

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
PRODUCTION INTERVAL:

copy

# Billing Statement

Invoice #



Dale Jackson Production  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office and Fax # 913-795-2991



Date	Well#	Lease Name	Work Description	Price	Total
3/2/12	70	AUST	29' surface	\$15pf	\$435.00
			Gel cotton seed hulls ,plugging, rig time		\$600.00
			Pit & haul water		\$400.00
			total		\$1435.00
3/17/12	82	AUST	29' surface	\$15.pf	\$435.00
			201' , 5 5/8" hole	\$8.pf	\$1608.00
			2 cores	\$600.00	\$1200.00
			→ Run 190' , 2 7/8" and cement		\$600.00
			Pit & water hauling		\$400.00
			total		\$4243.00
3/16/12	81	AUST	32' , surface	\$15.pf	\$480.00
			225' , 5 5/8" hole	\$8.pf	\$1800.00
			2 cores	\$600.00	\$1200.00
			→ Run 220' , 2 7/8" pipe & cement		\$600.00
			Pit & haul water		\$400.00
			total		\$4480.00
3/9/12	74	AUST	31' ,surface	\$15.pf	\$465.00
			365' , 5 5/8" hole	\$8.pf	\$2920.00
			2 cores	\$600.00	\$1200.00
			→ Run 220' 2 7/8" , plug bottom hole cement run str.		\$600.00
			Pit & hauling water		\$400.00
			total		\$5585.00
3/7/12	73	AUST	30' , surface	\$15.pf	\$450.00
			361' , 5 5/8" hole	\$8.pf	\$2888.00
			2 cores	\$600.00	\$1200.00
			→ Run 220' , 2 7/8" casing ,plug bottom hole ,& cement long string		\$600.00
			Pit & water hauling		\$400.00
			total		\$5538.00

*Dial*  
Ch# 1004

# Avery Lumber

P.O. BOX 66  
MOUND CITY, KS 66056  
{913} 795-2210 FAX {913} 795-2194

Customer Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES!

Page: 1		Invoice: <b>10039285</b>	
Special :		Time:	11:18:36
Instructions :		Ship Date:	03/16/12
		Invoice Date:	03/16/12
Sale rep #: TLIKELY TOM		Due Date:	04/05/12
	Acct rep code:		
Sold To: <b>BREUEL FARMS</b>		Ship To: <b>BREUEL FARMS</b>	
% DON BREUEL		( ) - % DON BREUEL	
12211 WEST 900 ROAD		12211 WEST 900 ROAD	
MOUND CITY, KS 66056		( ) - MOUND CITY, KS 66056	
Customer #: 309886	Customer PO:	Order By: GREG	

REPRINT

5TH  
T 20

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
68.00	68.00	L	BAG	CPPC	PORTLAND CEMENT	10.4900 BAG	10.4900	713.32
2.00	2.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	34.00

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		<b>Sales total</b>	<b>\$747.32</b>
	SHIP VIA	LINN COUNTY					
	RECEIVED COMPLETE AND IN GOOD CONDITION						
<b>X</b>					Taxable	747.32	
					Non-taxable	0.00	
					Tax #		<b>Sales tax</b>
							<b>47.08</b>

**TOTAL \$794.40**

1 - Customer Copy

