



KANSAS CORPORATION COMMISSION 1085121  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34683  
Name: Wildcat Exploration LLC  
Address 1: 15093 COUNTY RD 1077  
Address 2: \_\_\_\_\_  
City: CENTERVILLE State: KS Zip: 66014 + \_\_\_\_\_  
Contact Person: Greg Breuel  
Phone: ( 913 ) 259-0499  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/16/2012    03/18/2012    04/02/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24592-00-00  
Spot Description: \_\_\_\_\_  
NE\_NE\_SW\_NE Sec. 3 Twp. 20 S. R. 24  East  West  
1556 Feet from  North /  South Line of Section  
3819 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Linn  
Lease Name: Aust Well #: 81  
Field Name: Lacygne Cadmus  
Producing Formation: Squirrel  
Elevation: Ground: 812 Kelly Bushing: 812  
Total Depth: 225 Plug Back Total Depth: 220  
Amount of Surface Pipe Set and Cemented at: 32 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 220  
feet depth to: 0 w/ 70 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 06/22/2012



1085121

Operator Name: Wildcat Exploration LLC Lease Name: Aust Well #: 81
Sec. 3 Twp. 20 S. R. 24 [x] East [ ] West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No
List All E. Logs Run:
Gamma Ray/Neutron/CCL

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL:

copy

# Billing Statement

Invoice #



Dale Jackson Production  
Box 266, Mound City, Ks 66056  
Cell # 620-363-2683  
Office and Fax # 913-795-2991



| Date    | Well# | Lease Name | Work Description                                                  | Price    | Total     |
|---------|-------|------------|-------------------------------------------------------------------|----------|-----------|
| 3/2/12  | 70    | AUST       | 29' surface                                                       | \$15pf   | \$435.00  |
|         |       |            | Gel cotton seed hulls ,plugging, rig time                         |          | \$600.00  |
|         |       |            | Pit & haul water                                                  |          | \$400.00  |
|         |       |            | total                                                             |          | \$1435.00 |
| 3/17/12 | 82    | AUST       | 29' surface                                                       | \$15.pf  | \$435.00  |
|         |       |            | 201' , 5 5/8" hole                                                | \$8.pf   | \$1608.00 |
|         |       |            | 2 cores                                                           | \$600.00 | \$1200.00 |
|         |       |            | → Run 190' , 2 7/8" and cement                                    |          | \$600.00  |
|         |       |            | Pit & water hauling                                               |          | \$400.00  |
| total   |       | \$4243.00  |                                                                   |          |           |
| 3/16/12 | 81    | AUST       | 32' , surface                                                     | \$15.pf  | \$480.00  |
|         |       |            | 225' , 5 5/8" hole                                                | \$8.pf   | \$1800.00 |
|         |       |            | 2 cores                                                           | \$600.00 | \$1200.00 |
|         |       |            | → Run 220' , 2 7/8" pipe & cement                                 |          | \$600.00  |
|         |       |            | Pit & haul water                                                  |          | \$400.00  |
| total   |       | \$4480.00  |                                                                   |          |           |
| 3/9/12  | 74    | AUST       | 31' ,surface                                                      | \$15.pf  | \$465.00  |
|         |       |            | 365' , 5 5/8" hole                                                | \$8.pf   | \$2920.00 |
|         |       |            | 2 cores                                                           | \$600.00 | \$1200.00 |
|         |       |            | → Run 220' 2 7/8" , plug bottom hole cement run str.              |          | \$600.00  |
|         |       |            | Pit & hauling water                                               |          | \$400.00  |
| total   |       | \$5585.00  |                                                                   |          |           |
| 3/7/12  | 73    | AUST       | 30' , surface                                                     | \$15.pf  | \$450.00  |
|         |       |            | 361' , 5 5/8" hole                                                | \$8.pf   | \$2888.00 |
|         |       |            | 2 cores                                                           | \$600.00 | \$1200.00 |
|         |       |            | → Run 220' , 2 7/8" casing ,plug bottom hole ,&cement long string |          | \$600.00  |
|         |       |            | Pit & water hauling                                               |          | \$400.00  |
| total   |       | \$5538.00  |                                                                   |          |           |

*D. J. Jackson*  
Ch# 1004

# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy

## INVOICE

THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES!

Page: 1

Invoice: **10039044**

Special :  
 Instructions :  
 Sale rep #: **MAVERY MIKE**

Acct rep code:

Time: 11:08:21  
 Ship Date: 03/07/12  
 Invoice Date: 03/07/12  
 Due Date: 04/05/12

**REPRINT**

Sold To: **BREUEL FARMS**  
 % DON BREUEL  
 12211 WEST 900 ROAD  
 MOUND CITY, KS 66056

Ship To: **BREUEL FARMS**  
 ( ) - % DON BREUEL  
 12211 WEST 900 ROAD  
 ( ) - MOUND CITY, KS 66056

Customer #: 309886

Customer PO:

Order By: GREG

popping01

5TH  
 T 17

| ORDER | SHIP  | L | U/M | ITEM# | DESCRIPTION      | Alt Price/Uom | PRICE   | EXTENSION |
|-------|-------|---|-----|-------|------------------|---------------|---------|-----------|
| 70.00 | 70.00 | L | BAG | CPPC  | PORTLAND CEMENT  | 9.4400 BAG    | 9.4400  | 660.80    |
| 2.00  | 2.00  | L | EA  | CPQP  | QUIKRETE PALLETS | 17.0000 EA    | 17.0000 | 34.00     |

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA LINN COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

**X**

**Sales total \$694.80**

Taxable 694.80

Non-taxable 0.00

Tax #

**Sales tax 43.77**

**TOTAL \$738.57**

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