

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392  
Name: TexKan Exploration LLC  
Address 1: PO Box H  
Address 2: \_\_\_\_\_  
City: Plainville State: KS Zip: 67663 + \_\_\_\_\_  
Contact Person: Bill Robinson  
Phone: (785) 688-4040  
CONTRACTOR: License # 34535  
Name: Integrity Drilling Co., LLC  
Wellsite Geologist: Bill Robinson  
Purchaser: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Burch Drilling Co.

Well Name: Sauer # 1

Original Comp. Date: 5/09/1958 Original Total Depth: 4080

Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: D-31152

ENHR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

5/17/2012	5/19/2012	5/31/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-00512-00-01

Spot Description: W2 W2 E2  
NW NW SE Sec. 28 Twp. 9 S. R. 25  East  West

2310 2642 Feet from  North /  South Line of Section

2310 2254 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Graham

Lease Name: Sauer Well #: 1 SWD

Field Name: Bollig

Producing Formation: None

Elevation: Ground: 2559 Kelly Bushing: 2564

Total Depth: 4154 Plug Back Total Depth: 2186

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2186 Feet

If Alternate II completion, cement circulated from: 2186

feet depth to: surface w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 500 bbls

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: KCC WICHITA

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
JUN 15 2012

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: [Signature] Date: 6-13-12

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: W0 Dg Date: 6/22/12

Operator Name: TexKan Exploration LLC Lease Name: Sauer Well #: 1 SWD  
 Sec. 28 Twp. 9 S. R. 25  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3805</td> <td>-1241</td> </tr> <tr> <td>Toronto</td> <td>3828</td> <td>-1264</td> </tr> <tr> <td>LKC</td> <td>3844</td> <td>-1280</td> </tr> <tr> <td>BKC</td> <td>4074</td> <td>-1510</td> </tr> <tr> <td>OTD</td> <td>4080</td> <td>-1516</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3805	-1241	Toronto	3828	-1264	LKC	3844	-1280	BKC	4074	-1510	OTD	4080	-1516
Name	Top	Datum																	
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BKC	4074	-1510																	
OTD	4080	-1516																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	225	Common	150	
Production	7.825"	5.5	15.5	4147	ASC	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2186	Allied Lite	425	2% Gel, 5 # Gilsomite

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1930-1980		<div style="border: 1px solid black; padding: 5px; display: inline-block;">                     RECEIVED                      JUN 15 2012                      KCC WICHITA                 </div>

TUBING RECORD:	Size: <u>2.375</u>	Set At: <u>1916</u>	Packer At: <u>1916</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Pending permit approval for SWD</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1930-1980</u>
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# ALLIED CEMENTING CO., LLC. 034486

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oaklay, KS

DATE <u>5-19-21</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>6:30am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Sauer</u>	WELL # <u>15WD</u>	LOCATION <u>51 Peter, Ks 3N 1/2W</u>	COUNTY <u>Clatsop</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)				<u>Winto</u>			

CONTRACTOR <u>Integrity #7</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Prod detrite Bottom Stage</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>4197</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4196.77</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DW</u>	DEPTH <u>2186'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.45</u>
CEMENT LEFT IN CSG. <u>42.45</u>	
PERFS.	
DISPLACEMENT <u>97.68661</u>	

EQUIPMENT		COMMON	
PUMP TRUCK: <u>CEMENTER Lakene</u>		POZMIX	
# <u>372</u> HELPER <u>Dane, Wayne, Cesar</u>		GEL	<u>3 SK @ 21.25 63.75</u>
BULK TRUCK		CHLORIDE	
# <u>373/308</u> DRIVER <u>Adam</u>		ASC	<u>150SK @ 19.00 2850.00</u>
BULK TRUCK		Salt	<u>155K @ 23.95 3592.25</u>
# <u>386/310</u> DRIVER <u>Chris</u>		gilsomite	<u>755# @ .89 667.50</u>
		Superflush	<u>500gal @ 1.27 635.00</u>
		HANDLING	<u>19.59 @ 2.14 419.16</u>
		MILEAGE	<u>8.36 @ 60x 2.35 118.26</u>
		TOTAL	<u>656.49</u>

REMARKS:  
Pump ball through 400#  
pump spacer, mix Superflush  
pump spacer, mix 150SK ASC  
Displace with water and  
hand plug at 1500 ft. Open DW  
Tool, Circulate 1 hr.  
Thank you

CHARGE TO: Texkon Exploration Co. Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEPTH OF JOB	<u>4196.77</u>
PUMP TRUCK CHARGE	<u>2405.00</u>
EXTRA FOOTAGE	
MILEAGE	<u>60 @ 7.00 420.00</u>
MANIFOLD	<u>Head @ 200.00</u>
L.D. mileage	<u>60 @ 4.00 240.00</u>
TOTAL	<u>3265.00</u>

PLUG & FLOAT EQUIPMENT	
DW Tool	<u>4921.00</u>
New Flood shoe	<u>347.00</u>
hatch down plug	<u>277.00</u>
(2) Baskets	<u>332.00 664.00</u>
(37) rigid centralizers	<u>140.00 5160.00</u>
(78) Stop rings	<u>42.00 3276.00</u>
TOTAL	<u>14957.00</u>

To Allied Cementing Co., LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Tom Berens Don Morris

SIGNATURE Tom Berens Don Morris

# ALLIED CEMENTING CO., LLC. 034487

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT Oakley, KS

DATE <u>5-19-12</u>	SEC <u>28</u>	TWP <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION <u>10:00pm</u>	JOB START <u>8:30am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>Sauer</u>	WELL# <u>15WD</u>	LOCATION <u>St Peter's 30 1/2 W</u>	COUNTY <u>Graham</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>				Wants			

CONTRACTOR <u>Integrity #7</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production Top Stage</u>	
HOLE SIZE <u>7 1/8</u>	T.D. <u>4119.70</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>2186</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>52,03</u>	

**EQUIPMENT**

PUMP TRUCK CEMENTER LaRue

# 372 HELPER Dave, Wayne, Cesar

BULK TRUCK

# 373/308 DRIVER Adam

BULK TRUCK

# 386/310 DRIVER Chris

CEMENT		
AMOUNT ORDERED	<u>425sk. Lite 74 #1050</u>	
	<u>150sk. ASC 1090sk. 2% gel</u>	
	<u>500 sk. gilsonite</u>	
COMMON	@	
POZMIX	@	
GEL	<u>3 sk. @ 21.25</u>	<u>63.75</u>
CHLORIDE	@	
ASC	<u>150sk @ 19.00</u>	<u>2850.00</u>
	<u>Lite Type 425sk @ 14.50</u>	<u>6162.50</u>
	@	
	<u>salt 1550 @ 23.99</u>	<u>359.25</u>
	<u>gilsonite 750 @ .89</u>	<u>667.50</u>
	<u>10.5 gal 106 @ 2.70</u>	<u>286.20</u>
	@	
	@	
HANDLING	<u>672.39</u>	<u>47</u>
MILEAGE	<u>28.15</u>	<u>640 x 2.35</u>
		<u>3969.15</u>

**REMARKS:**

plug float 30 sk. white

mix 3.95 sk. Lite

mix 150 sk. ASC

Displace with water

Load plug at 2000 # float held

Cement did circulate

Thank you

RECEIVED

JUN 15 2012

SERVICE

KCC WICHITA

DEPTH OF JOB 2186'

PUMP TRUCK CHARGE nc

EXTRA FOOTAGE @

MILEAGE 60 @

MANIFOLD @

TOTAL nc

CHARGE TO: TexKon Exploration Co. Inc

STREET

CITY STATE ZIP

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tom Bevan Dan Mc

SIGNATURE Tom Bevan Dan Mc

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS