

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34559
Name: WM KS Energy Resources LLC
Address 1: 1001 Fannin, Ste. 4000
Address 2: _____
City: Houston State: TX Zip: 77002 + _____
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 6426
Name: Express Well Service & Supply Inc.
Wellsite Geologist: Bill Robinson
Purchaser: No oil sold

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Great Eastern Energy & Development Corp.

Well Name: Pennington# 1
Original Comp. Date: 12/06/2006 Original Total Depth: 3831
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: 1879' Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: D-31031
 ENHR Permit #: _____
 GSW Permit #: _____

<u>5/31/2012</u>	<u>6/07/2012</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 15-065-23,242-00-01
Spot Description: _____
NE SW NE Sec. 34 Twp. 6 S. R. 21 East West
1,710 Feet from North / South Line of Section
1,810 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRAHAM
Lease Name: Pennington Well #: 1
Field Name: Wildcat
Producing Formation: None productive
Elevation: Ground: 2223 Kelly Bushing: 2228
Total Depth: 3831 Plug Back Total Depth: 1879
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1756 Feet
If Alternate II completion, cement circulated from: 1756
feet depth to: surface w/ 700 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: agent Date: 6-12-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 6/22/12

Operator Name: WM KS Energy Resources LLC Lease Name: Pennington Well #: 1
 Sec. 34 Twp. 6 S. R. 21 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Anhydrite 1858 +370 BKC 3666 -1438
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	
List All E. Logs Run: CNL/CDL/MEL	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	222'	Common	160	2%Gel, 3%CC
Production	7.825	4.5	9.5	3800'	ASC	260	2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	500-1758	60/40 poz	450	6%Gel, 3%CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	0-500	60/40 poz	250	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	1540-1590		

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TUBING RECORD: Size: <u>2.375</u> Set At: <u>1515</u> Packer At: <u>1515</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>Pending permit approval</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1540-90</u>
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ALLIED OIL & GAS SERVICES, LLC 056133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>6-1-12</u>	SEC <u>34</u>	TWP. <u>6</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Pennings</u>	WELL# <u>1</u>	LOCATION <u>Nicodemus, 3N 1W 4E</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>W into</u>				

CONTRACTOR <u>W.D.</u>	
TYPE OF JOB <u>Plug</u>	
HOLE SIZE <u>4 1/2"</u>	T.D.
CASING SIZE <u>2 3/8"</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER	
CEMENT	
AMOUNT ORDERED	<u>125 x 60/40 47.6 gal if #56</u>
	<u>200 x 60/40 47.6 gal</u>
	<u>400 # 47.6 gal</u>
COMMON	<u>135 @ 16.25 = 2173.75</u>
POZMIX	<u>90 @ 8.50 = 765.00</u>
GEL	<u>8 @ 21.25 = 170.00</u>
CHLORIDE	@
ASC	@
<u>Flow gel 25 gal</u>	<u>@ 2.70 = 67.50</u>
<u>Hulls</u>	<u>@ 31.25 = Nil</u>
RECEIVED @	
JUN 15 2012 @	
KCC WICHITA @	
HANDLING	<u>345 @ 2.25 = 776.25</u>
MILEAGE	<u>27.94 @ .11 = 3073.95</u>
TOTAL <u>7046.45</u>	

EQUIPMENT	
PUMP TRUCK # <u>417</u>	CEMENTER <u>Topd</u>
	HELPER <u>WDDY</u>
BULK TRUCK # <u>473</u>	DRIVER <u>lady</u>
BULK TRUCK #	DRIVER

REMARKS:
raised 125 x 40 gal 47.6 gal @ 35.00 = 4275.00
1601 H.P. pulled to 1879 washed down 211
way. 50 gal H.P. cement try circulation @ 31.90 = 1595.00
3144, 2849 washed clean with 1601
60 gal 4.6 gal @ 2.25 = 135.00 displaced gel, pulled to
1879 washed down

CHARGE TO: WM KS Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB	<u>1250'</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>MHV</u>	<u>81 @ 7.00 = 567.00</u>
MANIFOLD <u>MHV</u>	<u>81 @ 4.00 = 324.00</u>
TOTAL <u>2141</u>	

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL _____	

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tom Deane
 SIGNATURE Tom Deane

SALES TAX (If Any) _____
 TOTAL CHARGES 9187.45
 DISCOUNT _____ IF PAID IN 30 DAYS