

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3881  
 Name: Pada Petroleum, Inc.  
 Address: 19470 302nd Road  
 City/State/Zip: Maple City KS 67102  
 Purchaser: Phillips 66  
 Operator Contact Person: David Warren  
 Phone: (620) 442-8498  
 Contractor: Name: Gullick Drilling Company  
 License: 32854

Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6-29-11</u>	<u>7-9-11</u>	<u>11-15-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24415-00-00  
 County: Sumner  
 c. N/2 NE NW Sec. 31 Twp. 34 S. R. 3  East  West  
330 feet from S. (N) (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) SE NW SW  
 Lease Name: Peters Well #: 1A  
 Field Name: Murphy

Producing Formation: Pawnee Lm  
 Elevation: Ground: 1168 Kelly Bushing: 1177  
 Total Depth: 3870 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 312 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1900 ppm Fluid volume 400 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David L. W...  
 Title: President Date: 6-17-2012  
 Subscribed and sworn to before me this 17 day of May  
2012  
 Notary Public: Mary Benton  
 Date Commission Expires: \_\_\_\_\_

**MARY BENTON**  
 Notary Public - State of Kansas  
 My Appt. Expires 5/23/15

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Alt 1 - Dlg - 6/14/12

Operator Name: Pada Petroleum, Inc. Lease Name: Peters Well #: 1A  
 Sec. 31 Twp. 34 S. R. 3  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Iatan Lm	2255	1078
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker Sd	2266	1089
List All E. Logs Run:		Layton Sd	2724	1547
		Kansas City Lm	2919	1742
		Altamont Lm	3124	1947
		Cherokee Sh	3209	2032
		Squirrel	3244	2067
		Cattleman	3330	2153

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;"><i>See attached Sheet</i></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	312	Class A	180	3% CC
Production	7 7/8	5 1/2	15.5	3866	Thick Set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3817-3821	Acidized 150 gallons, Frac 1000 lbs sd	4 foot
3	B Plug 3800 pf 3422-28 3433-3440	Acidized 400 gallons	14 foot
3	3411-3415	Acidized 250 gallons	4 foot
3	3243-3246	Acidized 250 gallons, Frac 4000 lbs sand	3 foot
2	3728-3734	Acidized 400 gallons	6 foot

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>3210</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <span style="float: right;"><i>See attached Sheet</i></span>
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u> Gas Mcf <u>80</u> Water Bbbs. <u>80</u> Gas-Oil Ratio <u>39</u> Gravity <u>39</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <u>Pawnee Lm</u>	
	<input type="checkbox"/> Other (Specify) _____	

Formation	Top	Datum
Bartlesville Ss	3412	2235
Mississippi Congl	3472	2295
Mississippi Por	3480	2303
Mississippi Lm	3596	2419
Woodford Sh	3772	2595
Simpson Sd	3812	2635
Arbuckle Lm	3850	2673

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	BP 3720, prf 3478-3481	300 gallons acid	3 foot
3	BP 3240, prf 3176-3180	350 gallons acid	4 foot
2	perf 3210-3216	350 gallons acid	6 foot

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**CONSOLIDATED**  
Oil Well Services, LLC

242580

TICKET NUMBER 31157  
LOCATION 180  
FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8678

**FIELD TICKET & TREATMENT REPORT**

CEMENT API-15-035-2445-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-11	6275	Petras A-1	31	245	3E	Contey
CUSTOMER: <u>PADA Petro</u>						
MAILING ADDRESS: <u>19470 302ND ROAD</u>						
CITY: <u>Maple City</u>		STATE: <u>Ks</u>	ZIP CODE: <u>67102</u>			

Safety gear  
Med

TRUCK #	DRIVER	TRUCK #	DRIVER
467	RON M		
491	JOE R	TED S.	
539	LARRY		

JOB TYPE Prod B HOLE SIZE 7 7/8 HOLE DEPTH 3868 CASING SIZE & WEIGHT 5 1/2 15.16  
 CASING DEPTH 3866 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 155 SLURRY VOL 51 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 7 ft shoe #  
 DISPLACEMENT 91.86 DISPLACEMENT PSI 1100 MIX PSI -0- RATE 6.60 bbls  
 REMARKS: Spaced up to 5 1/2 casing - broke circulation mixed 200  
sk thick-set Fatig Kol-seal # 1/2 lb poly-flake. flushed pump &  
lines - replaced with 92.3 bbls water - landed plug at 1600 lbs  
float held.

Cement turned shoe at 41.7 bbls 90' left pressure of 1125  
lbs.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	160	MILEAGE	4.00	640.00
5402	1360	Footage	.21	285.60
1126A	200	sk Thick-set	18.30	3660.00
1110A	1000	lbs Kol-seal	.44	440.00
1107	100	lbs Poly	2.22	222.00
5407A	60	Bulk Delivery x 10 ton X	1.26	756.00
4159	1	5 1/2 API float shoe	344.00	344.00
4154	1	5 1/2 Latch down plug	254.00	254.00
4104	4	5 1/2 Cement baskets	229.00	916.00
4130	12	5 1/2 Centralizers	48.00	576.00
KCC WICHITA				
Subtotal				8668.60
SALES TAX				436.02
ESTIMATED TOTAL				9104.62

AUTHORIZATION [Signature] TITLE President DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 31048  
LOCATION 180  
FOREMAN LARRY Storm

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

CEMENT APT 15-035-24415-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-29-11	6275	Porters 1-A	31	34	3E	Cowley																
CUSTOMER <u>WADA Petro Inc</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>467</td> <td>Ron M.</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve D</td> <td></td> <td></td> </tr> <tr> <td>539</td> <td>LARRY</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	467	Ron M.			502	Steve D			539	LARRY		
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MAILING ADDRESS <u>19470 302ND RD</u>																						
CITY <u>Maple City</u>	STATE <u>Ks</u>	ZIP CODE <u>67102</u>																				

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 327 CASING SIZE & WEIGHT 8 5/8 8th  
 CASING DEPTH 323 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 20.18 DISPLACEMENT PSI 200 MIX PSI 0 RATE 54

REMARKS: Reamed up to 8 5/8 casing - Backe placed down - MPOED 180 sks  
A + 3% CACH 2 + 2% Gel + 1/2 lb Poly-Flake - Displaced with 19 bbls  
water, circulated cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401a	1	PUMP CHARGE	775.00	775.00
5406	60	MILEAGE	4.00	240.00
11043	180	sks CLASS A	14.25	2565.00
1102	450	lbs CACH 2	.70	315.00
1107	75	lbs PolyFlake	2.22	166.50
1118B	350	lbs Gel	.20	70.00
5407A	60	Bulk DeGreaserly x 8.89 tons x	1.26	672.08
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Subtotal				4803.68
SALES TAX				211.92
ESTIMATED TOTAL				5015.50

Rev'n 3737

242402

AUTHORIZATION Mil Smith

TITLE Tool Pusher

DATE 6-29-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form