

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3881
Name: Pada Petroleum, Inc.
Address: 19470 302nd Road
City/State/Zip: Maple City KS 67102
Purchaser: phillips 66
Operator Contact Person: David Warren
Phone: (620) 442-8498
Contractor: Name: Gullick Drilling Company
License: 32854

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-26-11</u>	<u>8-2-11</u>	<u>9-24-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~15 03524442-0000~~ 15-035-24412-0000
County: Cowley County
SW - NW - NW Sec. 33 Twp. 34 S. R. 3 East West
990 feet from S / (N) (circle one) Line of Section
4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Brooks Well #: 1
Field Name: Gibson
Producing Formation: Simpson Sand
Elevation: Ground: 1146 Kelly Bushing: 1154
Total Depth: 3820 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1900 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David L. Warren
Title: President Date: 6-17-2012
Subscribed and sworn to before me this 17 day of May
2012
Notary Public: Mary Benton
Date Commission Expires: _____

MARY BENTON
Notary Public - State of Kansas
My Appt. Expires 5/23/12

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 1-Dlg - 6/15/12

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Operator Name: Pada Petroleum, Inc. Lease Name: Brooks Well #: 1
 Sec. 33 Twp. 34 S. R. 3 East West County: Cowley County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	latan Lm	2208	1054
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker Sd	2218	1064
List All E. Logs Run:		Layton Sd	2670	1516
		Kansas City Lm	2854	1710
		Cleveland Sd	2979	1825
		Altamomt Lm	3070	1916
		Cherokee Sh	3183	2029
		Bartelville sd	3380	2226

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <i>See attached page</i>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	312	Class A	185	3% CC
Production	7 7/8	5 1/2	15.5	3818	Thick Set	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	3776 to 3780	Acidized 300 gallons, Frac 1000 lbs. sand	RECEIVED JUN 04 2012 KCC WICHITA

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3775</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10-15-11</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>9</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Simpson Sand

Production Interval: Other *(Specify)* _____

Formation	Top	Datum
Mississippi Congl	3410	2256
Mississippi Por	3424	2270
Mississippi Lm	3514	2360
Woodford Sh	3725	2571
Simpson Sd	3760	2606
Arbuckle Lm	3799	2645

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31179
LOCATION # 180 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Api # 15-035-24412-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-11	6275	Brooks #1	33	345	3E	Cowley
CUSTOMER			SAFETY MEETING			
PADA PETRO			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			446	JCF	434	Mark
19470 302nd Rd			491	Joe		
CITY			502	Steve		
STATE			511	Jacob		
ZIP CODE						
Maple city						
KS						
67102						

JOB TYPE Long string D HOLE SIZE 7 7/8 HOLE DEPTH 2820 CASING SIZE & WEIGHT 5 1/2 15.5 lb
 CASING DEPTH 3818 DRILL PIPE NA TUBING N/A OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 90.87 DISPLACEMENT PSI 300 MIX PSI 300 RATE 4bpm

REMARKS: Safety meeting, break circulation mixed 45 sks thickset 5% kolseal 1/2 lb poly, 2/10 of 1 1/2 CFI 115, displaced to 3818 landing plug at 700psi, float held opened dv tool circulated hole for 4hr, mixed 205 sks thickset 5% kolseal 1/2 lb poly displaced to 3570 landing plug at 1500psi checked float float held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	63	MILEAGE	4.00	252.00
5402	1500 ft	footage	0.21	315.00
5407A	63 mile	X 13.25 ton mileage X	1.26	1091.46
5502 C	5hr	80 vac	90.00	N/C
1126A	250 sks	thickset	18.20	4575.00
1110A	12.50 lbs	kol-seal	0.44	550.00
1107	125 lbs	poly-flake	2.22	277.50
1135A	25 lbs	CFI 115	9.95	248.75
4104	6	5 1/2 cement Basket	229.00	1374.00
4130	9	5 1/2 centralizer	48.00	432.00
4159	1	5 1/2 A Fr. Float Shoe	344.00	344.00
4277	1	5 1/2 Dv tool (stage collar) with plus	3220.00	3220.00
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			Subtotal	13654.71
			KCC WICHITA	
			SALES TAX	749.45
			ESTIMATED TOTAL	14404.16

Flavin 3737

243203

AUTHORIZATION

[Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31209

LOCATION 180

FOREMAN LARRY STORM

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT. = 15-035-24412-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-11	6272	Brooks #1	33	343	3E	Nowley
CUSTOMER HANA Petro			TRUCK #			
MAILING ADDRESS 19470 302ND RD			446	JEFF S.		
CITY Maple City			491	JOE R.		
STATE KS			539	LARRY S.		
ZIP CODE 67102						

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
SURFACE B	12 1/4	325	8 3/8
CASING DEPTH	DRILL PIPE	TUBING	OTHER
320			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
14.5			30 FT
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
19.5		0	25

REMARKS: Spaced up to 858 - Broke Circulation. - Mixed 185 sks A + 3% CACH 2 + 100 Gal 1/2 lb Poly-Flake - Displaced plug with 1 8 3/8 TW. WATER. Circulation Cement at surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	775.00	775.00
5406	63	MILEAGE	4.00	252.00
11043	185	sks A	14.25	2636.25
1102	400	lbs CACH 2	.70	280.00
1118 B	200	lbs Gel	.20	40.00
1107	75	lbs Poly-Flake	2.22	166.50
4432	1	8 3/8 TW Plug	80.00	80.00
5407A	63	Bulk DePoerly x 9 tons x	1.26	714.42
				RECEIVED
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				KCC WICHITA
				4946.17
				Subtotal
				SALES TAX
				ESTIMATED
				TOTAL
				5161.96

Ravin 3737

AUTHORIZATION Mil Duff

TITLE Tool Pusher

DATE 7-26-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.