

DIST. 3

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.
MUST be submitted with this form.

OPERATOR: License #: 8490
Name: Dwight D. & Lenore M. Keen d/b/a Keen Oil Company
Address 1: #1 Tam-O-Shanter Ct.
Address 2: _____
City: Winfield State: KS Zip: 67156 + _____
Contact Person: Dwight D. Keen
Phone: (620) 221-6267

API No. 15 N/A-pre-1967 drilled well
pre 1967, supply original completion date: 6-25-1908
Spot Description: _____
SE-SE-NW-NW Sec 20 Twp. 33 S. R. 12 ☒ East ☐ West
4280 Feet from ☐ North / ☒ South Line of Section
4100 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Chautauqua
Lease Name: Smart/Ridgway Well #: 1/River Well

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____
Conductor Casing Size: _____ Set at: _____ Cemented with: All casing Sacks
Surface Casing Size: 8" Set at: 380' Cemented with: cemented in with 172 Sacks
Production Casing Size: 4 1/2" Set at: 940' Cemented with: sacks from 720' to Sacks
surface in 1996 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Open hole completion from 938 to 970 TD

Elevation: 790 (☐ G.L. / ☐ K.B.) T.D.: 970 P.B.T.D.: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: ☒ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Use 1" pipe inside 4 1/2" casing and set 50 sacks cement bottom plug, set top plug from 350' to surface with cement or utilize any other procedure recommended by KCC

Is Well Log attached to this application? ☒ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

Age of well/old well

RECEIVED
JUN 07 2012

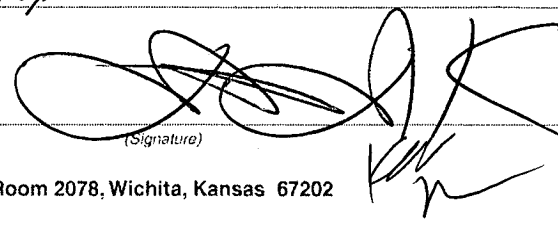
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Dwight D. Keen
Address: #1 Tam-O-Shanter Ct. City: Winfield State: KS Zip: 67156 + _____
Phone: (620) 221-6267
Plugging Contractor License #: 32884 Name: Elmore, Inc.
Address 1: Box 87 - 776 Hwy 99 Address 2: _____
City: Sedan State: KS Zip: 67361 + _____
Phone: (620) 249-2519
Proposed Date of Plugging (if known): 6-12-12 per telecon w/opr.

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-7-12 Authorized Operator / Agent: Dwight D. Keen



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1 Instructions
April 2010

WELL PLUGGING APPLICATION (FORM CP-1)

Instructions

General Instructions.

1. Form must be typed.
2. Form must be signed.
3. All applicable blanks must be completed.
4. Form must be submitted with a completed Form KSONA-1.

Section 1: Operator Information.

- 1a. **Operator License #.** Enter the operator's license number. To verify KCC operator license information check the Commission's website at http://kcc.ks.gov/conservation/oil_license.cgi or or contact the Conservation Division's Licensing Department at (316) 337-6200.
- 1b. **Operator Name.** Enter the operator's full name as it appears on operator's license.
- 1c. **Address.** Enter the operator's street or P.O. Box mailing address.
- 1d. **City.** Enter the city corresponding to the mailing address.
- 1e. **State.** Enter the state corresponding to the mailing address.
- 1f. **Zip Code.** Enter the zip code corresponding to the mailing address.
- 1g. **Contact Person.** Enter the name of the individual who will be the operator's contact person for this Application, should Conservation Division Staff need to contact the operator about the Application. The contact person may be the operator or the operator's agent.
- 1h. **Phone.** Enter the phone number of the Contact Person, so Conservation Division Staff may easily reach the operator if necessary to discuss the Plugging Application.

Section 2: Well Location Information.

- 2a. **API No.** For all wells drilled in 1967 or later, enter the API Number assigned to the well. API Numbers are available from the KCC Library, (316) 337-6222, or the KGS online database, at <http://www.kgs.ku.edu/Magellan/Qualified/index.html>. If no API Number has been issued for the well, enter the original spud or completion date in the blank provided. If the exact year drilled is not known, enter the following: "Drilled prior to 1967, year unknown."
- 2b. **Spot Description.** Enter the quarter calls for the subject well ($\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$ $\frac{1}{4}$).
- 2c. **Sec., Twp., and R.** Enter the Section, Township and Range in which the subject well is located and mark the appropriate box to indicate if the range is East or West of the Sixth Principal Meridian.
- 2d. **Footage Location.** Enter the number of feet the well is located from the North or South section line and the East or West section line. Mark the appropriate boxes to indicate which section lines were used.
- 2e. **County.** Enter the county in which the subject well is located.
- 2f. **Lease.** Enter the name of the lease upon which the subject well is located.
- 2g. **Well #.** Enter the well number of the subject well.

Section 3: Well Information.

- 3a. **Well Type (Check One).** Mark the appropriate box to indicate the well type of the subject well. If the well type is not listed, mark "Other" and write the well type in the blank to the right of the box. If the well type is saltwater disposal, enhanced recovery, or gas storage, mark the appropriate box and write the injection docket number in the blank to the right of the box.
- 3b. **Conductor, Surface, and Production Casing.** For all conductor, surface, and production casing in the subject well, enter the size of the casing, the depth at which the casing is set, and the number of sacks of cement used to set the casing.
- 3c. **Perforations and Bridge Plug Sets.** List the depth at which all perforations and bridge plug sets are located in the subject well.
- 3d. **Elevation.** Enter the ground level elevation or the Kelly bushing elevation of the subject well, and mark the appropriate box to indicate which elevation is being entered.
- 3e. **Total Depth (T.D.).** Enter the total depth of the subject well.

- 3f. **Plug Back Total Depth (PBSD).** Enter the plug back total depth of the subject well.
- 3g. **Anhydrite Depth.** Enter the depth at which the top of the Anhydrite (Stone Corral Formation) is located in the subject well, if applicable.
- 3h. **Condition of Well.** Mark the appropriate box or boxes to indicate the subject well's condition.
- 3i. **Proposed Method of Plugging.** Enter a brief but detailed explanation of the method that will be used to plug the subject well. Please attach an additional page if additional space is needed.
- 3j. **Well Log Attached, ACO-1 Filed.** Mark the appropriate box to indicate whether the well log is attached to the plugging application as required, and mark the appropriate box to indicate whether an ACO-1 has been filed for the subject well. If an ACO-1 has not been filed, explain the reason it was not filed in the space provided below

Section 4: Verification; Plugging Contractor; and Plugging Fee.

- 4a. **Company Representative Authorized to Supervise Plugging Operations.** List the name of the company representative authorized to be in charge of the plugging operations at the subject well.
- 4b. **Address/City/State/Zip.** Enter the street or P.O. Box mailing address, city, state, and zip code for the company representative authorized to supervise plugging operations at the subject well, so KCC Staff may mail correspondence regarding the well plugging operations.
- 4c. **Phone Number.** List the phone number for the company representative authorized to supervise plugging operations at the subject well, so KCC Staff may contact the company representative if necessary.
- 4d. **Plugging Contractor License Number.** If the operator of the subject well is not the operator who will perform the actual plugging operations, enter the plugging contractor's KCC license number. To verify KCC operator license information check the Commission's website at http://kcc.ks.gov/conservation/oil_license.cgi, or contact the Conservation Division's Licensing Department at (316) 337-6200.
- 4e. **Plugging Contractor Name.** Enter the full name of the plugging contractor as it appears on the plugging contractor's operator license.
- 4f. **Address/City/State/Zip.** Enter the plugging contractor's mailing address, including the street address or P.O. Box number, city, state, and zip code.
- 4g. **Phone.** Enter the plugging contractor's phone number, so Conservation Division Staff may contact the contractor if necessary to discuss the Plugging Application.
- 4h. **Proposed Date and Hour of Plugging.** If known, enter the date and time when the operator plans to plug the subject well.
- 4i. **Date and Authorized Operator/Agent Signature.** The form must be signed by an authorized agent of the operator. Enter the date the form was signed and completed.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 8490
Name: Dwight D. & Lenore M. Keen d/b/a Keen Oil Company
Address 1: #1 Tam-O-Shanter Ct.
Address 2: _____
City: Winfield State: KS Zip: 67156
Contact Person: Dwight D. Keen
Phone: (620) 221-6267 Fax: (_____) _____
Email Address: dlkeen@cox.net

Well Location:
SE SE NW NW Sec 20 Twp. 33 S. R. 12 ☒ East ☐ West
County: Chautauqua
Lease Name: Smart/Ridgway Well #: 1/River Well

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Dwight D. & Lenore M. Keen
Address 1: #1 Tam-O-Shanter Ct.
Address 2: _____
City: Winfield State: KS Zip: 67156

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-7-12 Signature of Operator or Agent: _____ Title: Operator

RECEIVED
JUN 07 2012

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Form CP-1

March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 1a
Name: 1b
Address 1: 1c
Address 2: 1c
City: 1d State: 1e Zip: 1f + 1f
Contact Person: 1g
Phone: (1h) 1h

API No. 15 - 2a
If pre 1967, supply original completion date: 2a
Spot Description: 2b
2b - - - Sec. 2c Twp. 2c S. R. 2c ☐ East ☐ West
2d Feet from ☐ North / ☐ South Line of Section
2d Feet from ☐ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☐ SW
County: 2e
Lease Name: 2f Well #: 2g

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: _____
3a ☐ SWD Permit #: _____ ☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

3b Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

3c

Elevation: 3d (☐ G.L. / ☐ K.B.) T.D.: 3e PBTD: 3f Anhydrite Depth: 3g
(Stone Corral Formation)

3h Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

3i

3j Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No
If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: 4a

Address: 4b City: 4b State: 4b Zip: 4b + 4b

Phone: (4c) 4c

Plugging Contractor License #: 4d Name: 4e

Address 1: 4f Address 2: 4f

City: 4f State: 4f Zip: 4f + 4f

Phone: (4g) 4g

Proposed Date of Plugging (if known): 4h

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4i Authorized Operator / Agent: _____

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 UNION NATIONAL BANK BUILDING • WICHITA, KANSAS

COMPANY Prairie Oil & Gas Co.

SEC. 20 T. 33 R. 12E
LOC. CS2 NW NW

FARM Smart

NO. 1.

TOTAL DEPTH

COMM.

SHOT OR TREATED

CONTRACTOR

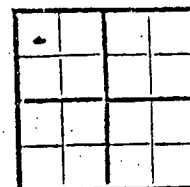
ISSUED

6-2-08

COMP. 6-25-08

COUNTY

Chautauqua



CASING

20 IN.

10 IN.

15 1-2

8 1-4

12 1-2

6 5-8

13 3-8

5 3-16

380'

699'

961'

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATION

EO LOG.

RECEIVED

JUN 17 2017

KCC WICHITA

Cement 4 1/2 casing
to surface

001458

Box 277 - 419 S. Montgomery
Sedan, KS 67361
(316) 725-5744
Eve. 725-5538

5-2-96

/ SMART

RIDGWAY RIVER WELL

Customer Keen Oil
Address #1 Tam-O-Shanter
City Windfield State KS Zip 67156

Thank You -- We appreciate your business!

Recd. By

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

RECEIVED
JUN 07 2012
KCC WICHITA



Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Corporation Commission

Sam Brownback, Governor

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

KEEN, DWIGHT D. & LENORE M. DBA KEEN OIL CO
1 TAM O SHANTER CT
WINFIELD, KS 67156-6309

June 11, 2012

Re: SMART / RIDGWAY #1 RIVER WELL
API 15-019-19918-00-00
20-33S-12E, 4280 FSL 4100 FEL
CHAUTAUQUA COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after December 8, 2012. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300