

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow  
 Deliverability

Test Date:  
3/05 to 3/06/12

API No. 15  
145-21,578-00-00

Company <b>F.G. Holl</b>		Lease <b>Ward B</b>		Well Number <b>2-30</b>	
County <b>Pawnee</b>	Location <b>SWSWNE</b>	Section <b>30</b>	TWP <b>21S</b>	RNG (E/W) <b>15W</b>	Acres Attributed
Field <b>JAC</b>		Reservoir <b>Arbuckle</b>		Gas Gathering Connection <b>SemGas</b>	
Completion Date <b>11/3/08</b>		Plug Back Total Depth <b>4050</b>		Packer Set at <b>none</b>	
Casing Size <b>5.5</b>	Weight	Internal Diameter	Set at <b>4042</b>	Perforations <b>3870</b>	To <b>3894</b>
Tubing Size <b>2.875</b>	Weight	Internal Diameter	Set at <b>3978</b>	Perforations	To
Type Completion (Describe) <b>single</b>		Type Fluid Production <b>SW</b>		Pump Unit or Traveling Plunger? Yes / No <b>no</b>	
Producing Thru (Annulus / Tubing) <b>tubing</b>		% Carbon Dioxide <b>.4170</b>		% Nitrogen <b>7.155</b>	
Vertical Depth(H)		Pressure Taps <b>flange</b>		(Meter Run) (Prover) Size <b>2"</b>	
Pressure Buildup:	Shut in <b>3/02</b>	20 <b>12</b>	at <b>3:00 pm</b>	(AM) (PM) Taken <b>3/05</b>	20 <b>12</b> at <b>3:00 pm</b> (AM) (PM)
Well on Line:	Started <b>3/05</b>	20 <b>12</b>	at <b>3:00 pm</b>	(AM) (PM) Taken <b>3/06</b>	20 <b>12</b> at <b>3:00 pm</b> (AM) (PM)

**OBSERVED SURFACE DATA**

Duration of Shut-in **72** Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						1160	1174.4	1160	1174.4	72	
Flow	.750	148.8	11.3	85		780	794.4	400	414.4	24	15.03

**FLOW STREAM ATTRIBUTES**

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>tt</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
2.779	162.8	42.89	1.250	.9768	1.012	147		.640

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**

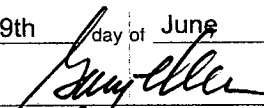
(P<sub>c</sub>)<sup>2</sup> = 1379.215 : (P<sub>w</sub>)<sup>2</sup> = 631.071 : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207 (P<sub>d</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
1379.008	748.144	1.843	.2655	.681	.1808	1.52	224

Open Flow **224** Mcfd @ 14.65 psia X .50 = Deliverability **112** Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19th day of June, 20 12.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

  
\_\_\_\_\_  
For Company  
Checked by \_\_\_\_\_

**RECEIVED**  
**JUN 22 2012**  
**KCC WICHITA**