

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-191-47326-00-01
County SUMNER
SE NE SE Sec. 4 Twp. 35S Rge. 3 XX W

Operator: License # 9663
Name: PIONEER EXPLORATION COMPANY
Address: PO BOX 691007

1650 Feet from SW (circle one) Line of Section
330 Feet from EW (circle one) Line of Section

City/State/Zip Houston, Texas 77269
Purchaser: TOTAL (OIL); WESTERN (GAS)

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name METZINGER Well # 1-1

Operator Contact Person: ZAFAR ULLAH
Phone (713) 893-9400

Field Name FALL CREEK
Producing Formation MISSISSIPPI

Contractor: Name: KINGS WELL SERVICE
License: _____

Elevation: Ground 1118 KB 1126
Total Depth 4803 PSTD 4485

Wellsite Geologist: None

Amount of Surface Pipe Set and Cemented at 584 Feet
Multiple Stage Cementing Collar Used? Yes XX No _____

Designate Type of Completion
____ New Well ____ Re-Entry XX Workover

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
XX Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK J 9-20-94
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Operator: TEXAS COMPANY
Well Name: I.E. SHOWALTER #1
Comp. Date 6/6/51 Old Total Depth 4803

Location of fluid disposal if hauled offsite:
Operator Name _____

____ Deepening XX Re-perf. ____ Conv. to Inj/SWD
X Plug Back 4485 PSTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

Lease Name _____ License No. _____
____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

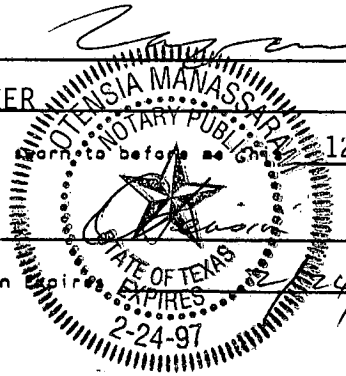
2/25/51 4/14/51 12/30/93
Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title ENGINEER Date 5/12/94
Subscribed and sworn to before me this 12th day of May, 19 94.
Notary Public _____
Date Commission Expires 2-24-97



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Received
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
____ KCC _____ SWD/Rep
____ KGS _____ Plug
RECEIVED
MAY 23 1994
5-23-94
CONSERVATION DIVISION
Kansas
P1

Operator Name PIONEER EXPLORATION COMPANY

Well # 1-1

Sec. 4 Twp. 35S Rge. 3

East

County SUMNER

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KANSAS CITY	3628	(-2502)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISSISSIPPI	4300	(-3184)
List All E.Logs Run:		VIOLA	4711	(-3585)
		SIMPSON	4726	(-3600)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15	10 3/4	32.75	584		450	
PRODUCTION	9"	7"	20,23#	4752		500	
LINER		5 1/2		4790			

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2 SPF	4300-04, 4308-18, 4334-47		1000 GALS 15% Fe Acid
	4380			
	CIBP @ 4190'			
4	4762' - 4783'			

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4243	4243, 3532	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Resumed Production, SWD or Inj.	Producing Method
3/8/94	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	7	125	25	17,857	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open-Hole Perf. Dually Comp. Commingled Other (Specify) _____

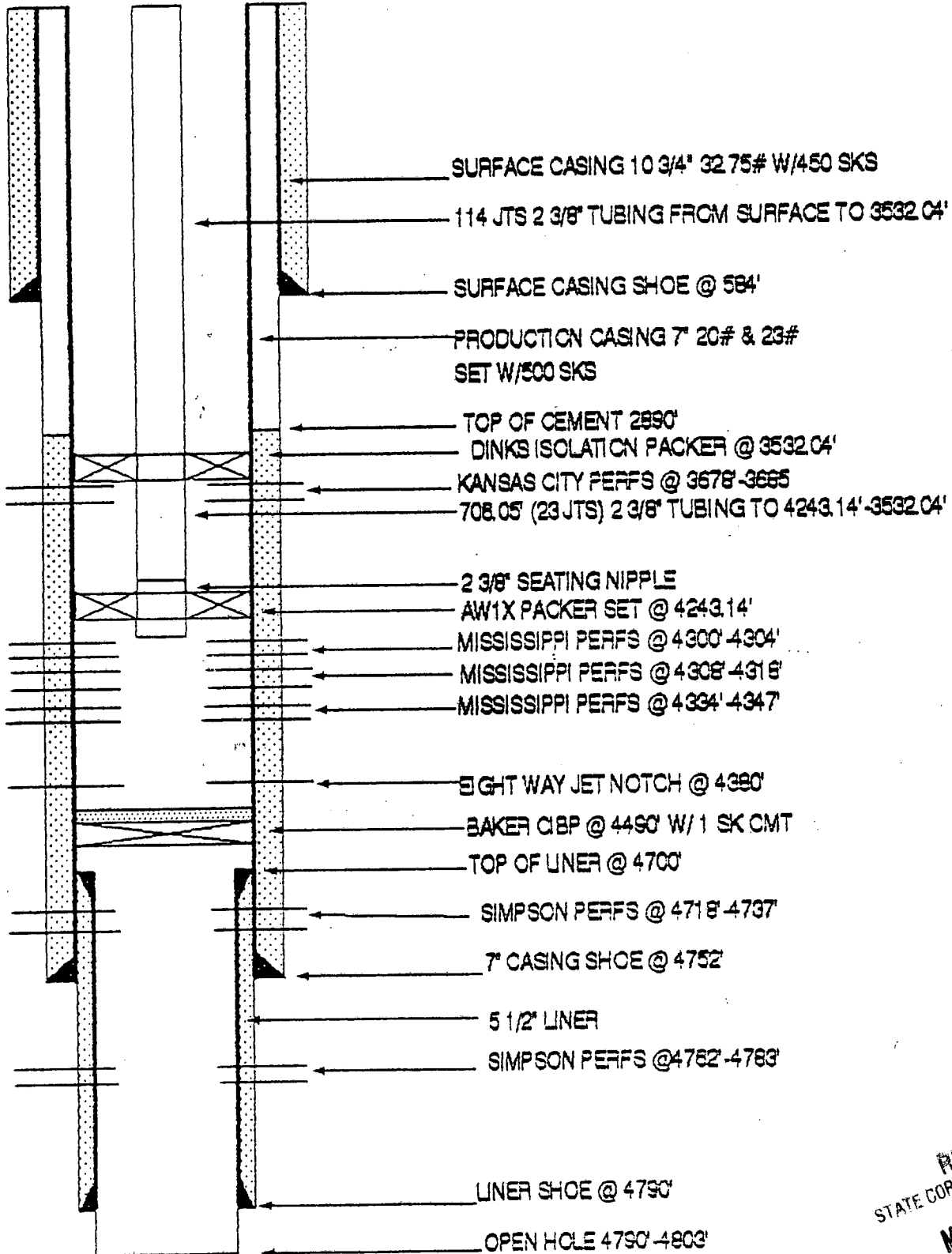
Production Interval: 4300-4304
4308-4318
4334-4347 & 4380

METZINGER 1-1

(I. E. SHOWALTER NO. 1)
AFTER WORKOVER 4/21/94

SE NE SE, SEC. 4-T 35S-R 3W
K. B. 1126

ORIGINAL



RECEIVED
STATE CORPORATION COMMISSION
MAY 23 1994
CONSERVATION DIVISION
Wichita, Kansas