

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5002 EXPIRATION DATE June 30, 1983

OPERATOR George R. Jones API NO. 15-007-21,531-0300

ADDRESS 125 N. Market, Suite 1210- Wichita, KS 67202 COUNTY Barber FIELD

** CONTACT PERSON George R. Jones PHONE 316-262-5503 PROD. FORMATION

PURCHASER LEASE Banks

ADDRESS WELL NO. 1

DRILLING CONTRACTOR R.R.A., Inc. WELL LOCATION C NW SE

ADDRESS 510 Hardage Center 1980 Ft. from South Line and

Wichita, KS 67202 1980 Ft. from East Line of

the SE (Qtr.) SEC 36 TWP 30 RGE 12W.

PLUGGING CONTRACTOR Halliburton Services WELL PLAT (Office Use Only)

ADDRESS Colorado-Derby Building Suite 600 Wichita, KS 67202

TOTAL DEPTH 4390' PBTD

SPUD DATE 11/17/82 DATE COMPLETED 11/29/82

ELEV: GR 1717' DF KB 1724'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 6 jts DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		30	
		+	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

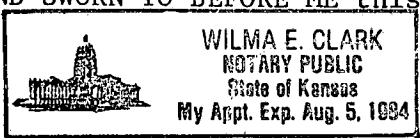
A F F I D A V I T

GEORGE R. JONES, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. Jones
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November, 1982.



MY COMMISSION EXPIRES: August 5, 1984

Wilma E. Clark
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
12-1-82
DEC 1 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-007-21531-0000

ACO-1 WELL HISTORY

OPERATOR George R. Jones

LEASE Banks

SEC. 36 TWP. 30 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1: 4330-4353 30" 45" 90" 90" rec. 62' mud & 62' O&GCM fp 40#-50# & 50#-60# bhp 483# - 1127#</p> <p>DST #2: 4341-4361 30" 45" 90" 90" rec. 64' mud & 62' oil spckd mud fp 52#-63# & 43#-84# bhp 314#-481#</p> <p>11/29/82: Filled hole with drilling mud @ 4390' to 710'; added 70 sx cement, filled with drlg mud to 260'; added 40 sx cement, filled with drlg mud to 40'; set plug; added 10 sx; 10 sx in rathole; 10 sx in mousehole.</p>			<p>LOG TOPS: K.B. 1724'</p> <p>Elgin Ss 3504 (-1780) Heebner 3614 (-1890) Upper Dgls Ss 3666 (-1942) Lower Dgls Ss 3762 (-2038) Brn. Lime 3816 (-2092) Lansing 3828 (-2104) Stark 4161 (-2437) B/KC 4265 (-2541) Miss. 4332 (-2608)</p>	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4"	8-5/8"	24#	263'		200	3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production	Oil	Gas	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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RECEIVED STATE OF MISSOURI DEPARTMENT OF REVENUE