

AFFIDAVIT AND COMPLETION FORM

ACC-1

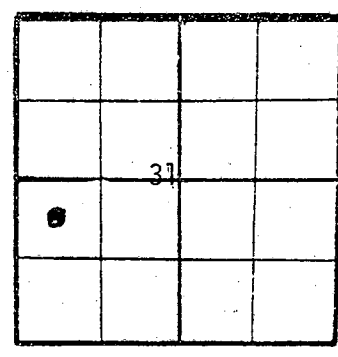
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO; injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Samuel Gary Oil Producer API NO. 15-057-20,246-0000
 ADDRESS Four Inverness Court East COUNTY Ford
Englewood, Colorado 80112 FIELD X W/C
 *CONTACT PERSON F. F. Farnham LEASE Imel
 PHONE (303) 773-3800, ext. 230

PURCHASER N/A WELL NO. 31-12
 ADDRESS _____ WELL LOCATION NW SW
770 Ft. from North ^{1/4} Line and
590 Ft. from West Line of
the 31 SEC. 28 TWP. 22 RGE.W

DRILLING CONTRACTOR Big "A" Drilling
 ADDRESS 717 17th Street, Suite 2860
Denver, Colorado 80202

PLUGGING CONTRACTOR Halliburton
 ADDRESS P.O. Drawer 1431 Duncan, OK 73536
 TOTAL DEPTH 6014' PBDT N/A
 SPUD DATE 9/19/81 DATE COMPLETED 10/3/81
 ELEV: GR 2500 DF 2509 KB 2510'



WELL PLAT
~~XXXXXXXX~~
 or (Full) Section -
 Please indicate.

KCC ✓
 K65 ✓
 PCUB ✓

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/2"	8-5/8"	23#	554'	Lite Common	150 sx 200 sx	2% gel, 3% cc

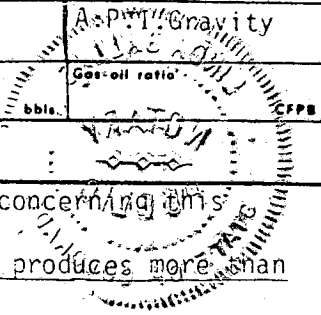
LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		RESERVOIR	LOCATION
Amount and kind of material used		Wichita, Kansas	

TEST DATE:		PRODUCTION			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		As per Gravity	
Plugged					
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Ogallala Depth 365'
Estimated height of cement behind pipe To surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Geological report has been sent to Kansas Geological Survey. Samuel Gary Oil Producer is requesting that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs be kept in Confidential Status for a period of one (1) year from the date of receipt as indicated under Kansas Regulation 82-2-125.</p>	<p>92</p>			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

Frank E. Farnham OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS D & P Manager FOR Samuel Gary Oil Producer OPERATOR OF THE Imel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 31-12 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) FE Farnham
SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF November 19 81



Linda Ballas
NOTARY PUBLIC

COMMISSION EXPIRES: 11/15/81