

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-84

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-135-22,548-0000

ADDRESS One Main Place, Ste. 708 COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE(316) 262-3041

PURCHASER LEASE Klitzke

ADDRESS WELL NO. 1

WELL LOCATION C NE NW

DRILLING Blue Goose Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1413 1980 Ft. from West Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 6 TWP 17 SRGE 23

PLUGGING Blue Goose Drilling Co., Inc. (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1413 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4560 PBDT SWD/REP

SPUD DATE 4-6-84 DATE COMPLETED 4-15-84 PLG.

ELEV: GR 2496 DF KB 2503

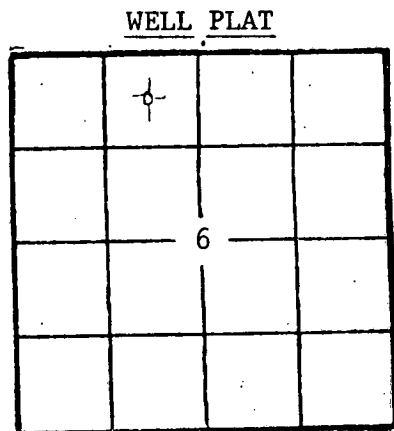
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 323' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

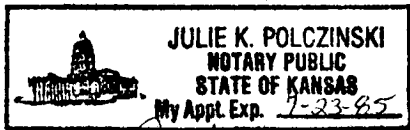
A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April, 1984.



Julie K. Polczinski (NOTARY PUBLIC) Julie K. Polczinski

MY COMMISSION EXPIRES: July 23, 1985

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 02 1984
 5-2-84
 CONSERVATION DIVISION
 Wichita, Kansas

OPERATOR Sunburst Explo. Co., Inc. LEASE Klitzke SEC. 6 TWP. 17 S RGE. 23 (19)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			Anhydrite	1817 (+ 686)
			Heebner	3876 (-1373)
			Lansing	3919 (-1416)
			B/Kansas City	4210 (-1707)
			Pawnee	4323 (-1820)
			Ft. Scott	4414 (-1911)
			Cherokee	4436 (-1933)
			Cherokee Sand	Absent
			Mississi. Dolo.	4495 (-1992)
		LT	4563 (-2060)	

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

SEARCHED

If additional space is needed use Page 2, Side 2

Report of all strings set at surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	323	Common	200	2% C.C., 2% Gels

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations