

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, KS 67114-8827

Purchaser: N/A

Operator Contact Person: Klee R. Watchous

Phone (316) 283-0232

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Robert C. Patton

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-30-96 9-6-96 9-6-96

Spud Date Date Reached TD Completion Date

API NO. 15- 135-23948-0000 ORIGINAL

County Ness

E/2. E/2 SW. NE Sec. 1 Twp. T17S Rge. R23W XX W

1980 Feet from S/N (circle one) Line of Section

1485 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Flax-Sargent Well # 1

Field Name Unnamed

Producing Formation N/A

Elevation: Ground 2393' KB 2398'

Total Depth 4424' PBDT _____

Amount of Surface Pipe Set and Cemented at 746 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 2-17-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

Title President Date 10-01-96

Subscribed and sworn to before me this 1st day of October, 19 96.

Notary Public Karri Wolken

Date Commission Expires July 31, 2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



SIDE TWO

Operator Name Palomino Petroleum, Inc. Lease Name Flax- Sargent Well # 1
 Sec. 1 Twp. T17SRge. R23W East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Anhydrite	1710	+ 688
B.Anhydrite	1754	+ 644
Heebner	3806	- 1408
LKC	3847	- 1449
BKC	4125	- 1727
Ft.Scott	4318	- 1920
Miss.	4416	- 2018
RTD	4424	- 2026

DST #1: 4390-4419, 30-30, packer failed on 1st opening, reset packer, weak blow died in 9 minutes, rec. 130' mud. FP 129-141; SIP 580; HP 2220.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	746'	60-40 pozmix	325	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>P&A</u>				
Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N-A</u> Bbls. Gas <u>N-A</u> Mcf Water Bbls. Gas-Oil Ratio Gravity				

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ORIGINAL ALLIED CEMENTING CO., INC.

6019

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

RECEIVED
KANSAS CORP COMM

1996 OCT -2 A 12:57

SERVICE POINT:

Neosho City

DATE <u>8-31-96</u>	SEC. <u>1</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:00 AM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>Seargent</u>		WELL # <u>1</u>	LOCATION <u>Brownell 3W-24N-winter</u>		COUNTY <u>Neosho</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Mallard JV

TYPE OF JOB Surface

HOLE SIZE 12 1/8" T.D. 748'

CASING SIZE 8 5/8" 23# DEPTH 745'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 32560/40 223

COMMON	<u>195</u>	@	<u>6.10</u>	<u>1189.50</u>
POZMIX	<u>130</u>	@	<u>3.15</u>	<u>409.50</u>
GEL	<u>6</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE	<u>10</u>	@	<u>28.00</u>	<u>280.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>325</u>	@	<u>1.05</u>	<u>341.25</u>
MILEAGE	<u>20</u>			<u>260.00</u>

TOTAL \$ 2537.25

EQUIPMENT

PUMP TRUCK CEMENTER Mike Main

224 HELPER Bob Norton

BULK TRUCK

251 DRIVER Kevin

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 745' 8 5/8" 23# Pipe. Backs Cased with Rig. Cemented with 3255Ks 60/40 223. Displaced with 46 3/4" BB' Fresh H₂O.

Cement did not cure.

Thank you
Allied Cementing
Mike & Bob Kevin

SERVICE

DEPTH OF JOB	<u>745'</u>		
PUMP TRUCK CHARGE 0-300'			<u>445.00</u>
EXTRA FOOTAGE	<u>445</u>	@	<u>1.82</u> <u>811.45</u>
MILEAGE	<u>20</u>	@	<u>2.85</u> <u>57.00</u>
PLUG	<u>1-8 5/8" wooden</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 818.45
729.45

CHARGE TO: Palomino Petroleum Inc

STREET 4924 SE 84th Street

CITY Newton STATE KS ZIP 67114

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX -0-

TOTAL CHARGE \$ 3355.70

DISCOUNT \$ 503.36 IF PAID IN 30 DAYS

Net \$ 2852.34

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]