

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

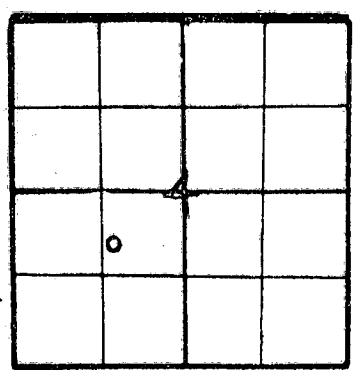
OPERATOR MCAAM OIL COMPANY, INC. API NO. 15-135-22,040-00-00
 ADDRESS 250 N. Rock Road, Suite 150 COUNTY Ness
Wichita, Kansas 67206 FIELD _____
 **CONTACT PERSON Mark Babich LEASE Harkness
 PHONE (316) 685-8281

PURCHASER NA WELL NO. 1
 ADDRESS _____ WELL LOCATION 60' W of SW NE SW
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 DRILLING CONTRACTOR Mallard Drilling Co., Inc. the SW SEC.4 TWP.17S RGE.23W

ADDRESS 405 Century Plaza
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton
 ADDRESS _____

TOTAL DEPTH 4445 PBDT 4444
 SPUD DATE 11/18/81 DATE COMPLETED 11/25/81
 ELEV: GR 2410F KB 2419



WELL PLAT
 (Quarter) or (Full)
 Section -
 Please indicate.

KCC
 KGS

DRILLED WITH COAXIAL (ROTARY) ADDITIONAL TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8	24#	326'	common	195	2% gel, 3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE: _____ PRODUCTION _____

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

RECEIVED
 STATE CORPORATION COMMISSION
12-15-81
 DEC 15 1981 Gravity

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	+672			
Heebner	-1390			
Lansing	-1425			
Base KC	-1712			
Pawnee	-1817			
Fort Scott. 4330 to 4335 Very fine-crystalline, light tan, white-tan, dense limestone. Scattered poor show of free oil and rare gas on break. No odor. Bright fluorescence	-1911	DST #1	4311 to 4353	
4335 to 4342 Very fine-crystalline, tan with white spots, slightly cherty limestone. Rare pin-point porosity. Poor to fair show of free oil with gas bubbles. Slight odor.				
Cherokee Shale	-1934			
4413 to 4422 Fine to medium grained sand clusters. Black with dead oil. Much fresh chert, some tripolitic and very sandy chert. Good show of free oil with very poor show of gas. Much saturation. Strong odor.				
Mississippi Osage	-2020			
4439 to 4444 Very-fine to fine-crystalline, cherty, sucrosic dolomite. Good vugular porosity. Good odor. Poor to rare fair show of free oil. Fair show of gas. Scattered bright fluorescence dry.				
Log Total Depth	-2025			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Mark Babich OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Agent and President FOR MCAAM Oil Company, Inc. OPERATOR OF THE Harkness LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(Signature of Mark Babich)

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF December 1981

(Signature of Doris A. Dotson)

NOTARY PUBLIC
Doris A. Dotson

MY COMMISSION EXPIRES: October 22, 1984

