

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

135-238820000

ORIGINAL

API NO. 15-

County Ness

SE NW NE Sec. 5 Twp. 17S Rge. 23 ^E ^W

990 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Blocksome Well # 1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2447' KB 2452'

Total Depth 4558' PBDT _____

Amount of Surface Pipe Set and Cemented at 262 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DA 11-25-96 JK
(Data must be collected from the Reserve Pit)

Operator: License # 31231

Name: Hyde-Marrs, Inc.

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: D & A

Operator Contact Person: Thomas C. Hyde

Phone (316) 262-8339

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Monte R. Marrs

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth 7-7-95

Deepening Re-perf. Conv. to Inj/SW

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

5/31/95 6/6/95 D & A

Spud Date Date Reached TD Completion Date

6-6-95

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CONSERVATION DIVISION
WICHITA, KS

Disastering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name None

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas C. Hyde

Title President Date 7-6-95

Subscribed and sworn to before me this 6th day of July, 19 95.

Notary Public Melinda S. Wooten

Date Commission Expires 3-12-96

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other (Specify)

Operator Name **Hyde-Marrs, Inc.**

Lease Name **Blocksome** Well # **1**

Sec. **55** Twp. **16S** Rge. **23**
 East
 West

County **Ness**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Radiation Guard
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attachment

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	262	60/40 poz	180	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Partially Fully Comp. Commingled
 Production Interval

ORIGINAL

DRILLING REPORT

BLOCKSOME #1
SE NW NE
Section 5-T17S-R23W
Ness County, Kansas

API # 15.135-23882

OPERATOR: Hyde-Marrs, Inc.

CONTRACTOR: Mallard JV, Inc.

ELEVATION: 2447 GL 2452 KB

FORMATION: SAMPLE TOPS: ELECTRIC LOG TOPS:

Anhydrite	1785	+667	1784	+668
Base/Anhy.	1819	+633	1817	+635
Heebner	3854	-1402	3854	-1402
Lansing	3895	-1443	3898	-1446
Ft. Scott	4390	-1938	4393	-1941
Cherokee Sh.	4414	-1962	4417	-1965
Cherokee Sd.	4500	-2048	4502	-2050
Mississippi	4507	-2055	4510	-2058
RTD	4555	-2103	LTD 4558	-2106

5-30-95 MIRT and raised derrick @ 7:00 p.m.

5-31-95 Spud 12 1/4" hole @ 1:00 a.m. CCH @ 5:00 a.m. @ 262' for 40 minutes. TOH Dev. 3/4 degree. Ran 6 jts 8 5/8" X 28# X 255.52'. Set @ 262.11' with landing joint. Cemented with 180 sx 60/40 poz, 2% gel, 3% cc. Cement did circulate. P.D. @ 7:30 a.m. by Allied.

6-01-95 Drilling ahead at 1675'.

6-02-95 Drilling ahead at 2765'.

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6-03-95 Drilling ahead at 3420'.

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6-04-95 Drilling ahead at 3975'.

6-05-95 Drilling ahead at 4347'.

CONSERVATION DIVISION
WICHITA, KS

6-06-95 DST #1 4554'. LTD: 4558'.

DST #1 Straddle Test - 4460'-4508', Times: 30"-30"-60"-90". Strong Blow, recovered 970' MW (Oil spots in tool). SIP: 1265#-1284#, FP: 96#-220#, 278#-421#, HP: 2311#-2251#. D & A Plugging. RTD 4555, LTD: 4558.

MALLARD JV, Inc.

DRILLING CONTRACTORS

P. O. Box 1009
MCPHERSON, KS 67460

316-241-4640

ORIGINAL

Drillers Log

OPERATOR: **Hyde-Marrs, Inc. & American Energies Corp.**
155 N. Market, Suite 710
Wichita, KS 67202

WELL: **Blocksome #1**

API #: 15-135-23,882-00-00

COMMENCED: **May 31, 1995**

LOCATION: **SE NW NE
990' FNL, 1650' FEL
Section 5, Township 17 S, Range 23 W
Ness County, KS**

COMPLETED: **June 6, 1995**

TOTAL DEPTH: **4454'**

ELEVATION: **2447' GL, 2452' KB**

STATUS: **Dry and Abandoned - Mississippian Formation**

SPUD: **1:05 am 5/31/95**

SIZE HOLE DRILLED: **12-1/4" x 262'**

SURFACE CASING SIZE: **8-5/8" x 255.51' (6 jts.)**

SET AT: **262'**

CEMENT: **180 sacks 60/40 Pozmix, 2% gel, 3% cc**

SIZE HOLE DRILLED: **7-7/8" x 4554'**

PLUGGED HOLE WITH: **205 sacks 60/40 Pozmix, 6% gel, 1/4# floseal per sack as follows:**

50 sx @ 1820'

80 sx @ 1070'

40 sx @ 290'

10 sx @ 40'

15 sx rathole,

10 sx mousehole

P. D.: **4:00 pm 6/6/95**

DRILL STEM TESTS: **1**

ELECTRIC LOG: **Yes**

RESRVE PIT: **48,000 ppm chlorides, 370 bbls free fluid content**

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Hyde Mairs Inc. Invoice No. 68924
155 N. Market #710 Purchase Order No. _____
Wichita, Kansas 67202 Lease Name Blocks n #1
 _____ Date May 31, 1995

JUN 15 1995

Service and Materials as Follows:

Common 108 sk . @\$6.10	\$ 658.80	
Pozmix 72 sks. @\$3.15	226.80	
Gel 3 sks. @\$9.50	28.50	
Chloride 5 sks. @\$28.00	<u>140.00</u>	\$ 1,054.10
Hand ding 180 sks. @\$1.05	189.00	
Mileage minimum	80.00	
Surface	445.00	
Mi @\$235 pmp. trk. (10)	23.50	
1 plug	<u>45.00</u>	<u>782.50</u>
	Total	\$ 1,836.60

If Account CURRENT, a
 Discount of \$ 367.32
 Will Be Allowed ONLY If
 Paid Within 30 Days From
 Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

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JUL 07 1995

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Hyde-Marrs, Inc. Invoice No. 68971
155 N. Market, #710 Purchase Order No. _____
Wichita, KS 67202 Lease Name Blocksome #1
Date 6-6-95

JUN 15 1995

Service and Materials as Follows:

Common 123 sks @\$6.10	\$750.30	
Pozmix 82 sks @\$3.15	258.30	
Gel 11 sks @\$9.50	104.50	
FloSeal 52# @\$1.15	<u>59.80</u>	\$1,172.90
Hanlding 205 sks @\$1.05	215.25	
Mileage (10) @\$.04¢ per sk per mi	82.00	
Rotary Plug	445.00	
Mi @\$2.35 pmp trk chg	23.50	
1 plug	<u>23.00</u>	<u>788.75</u>
	Total	\$1,961.65

If Account CURRENT, a
Discount of \$ 392.33
Will Be Allowed ONLY If
Paid Within 30 Days From
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

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JUL 07 1995

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

1718

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Neosho City

46-6-95	SEC 5	TWP. 17	RANGE 23	CALLED OUT 9:00AM	ON LOCATION 1:30PM	JOB START 2:30PM	JOB FINISH 4:00PM
LEASE <u>Blackburn</u>	WELL # 1	LOCATION <u>Ransom #4 Dr 25-12-</u>	COUNTY <u>Neosho</u>	STATE <u>Ks.</u>			

OLD OR NEW (Circle one)

CONTRACTOR Mallard OWNER Same

TYPE OF JOB R. Plug CEMENT

HOLE SIZE 7 7/8" T.D. 4554

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1820'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

AMOUNT ORDERED 205 60/406 70 gal 4 # FLO S
per SK

COMMON	<u>123</u>	@	<u>6.10</u>	<u>750.30</u>
POZMIX	<u>82</u>	@	<u>3.15</u>	<u>258.30</u>
GEL	<u>11</u>	@	<u>9.50</u>	<u>104.50</u>
CHLORIDE		@		
<u>FLO Seal 52#</u>		@	<u>1.15</u>	<u>59.80</u>
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>1.05</u>	<u>215.25</u>
MILEAGE RECEIVED	<u>10</u>			<u>82.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Maier

224 HELPER Bob Norton

BULK TRUCK DRIVER Bill White

69

BULK TRUCK DRIVER _____

KANSAS CORPORATION COMMISSION

TOTAL \$1470.15

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REMARKS:

1st Plug at 1820' w/ 50 SKa

2nd Plug at 1070' w/ 80 SKa

3rd Plug at 290' w/ 40 SKa

4th Plug at 40' w/ 10 SKa

Rot Hole w/ 15 SKa - Mouse Hole w/ 10 SKa

Thank you - Allied Cementing
Mike, Bob, Bill

SERVICE

CONSERVATION DIVISION	WICHITA, KS
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>10</u> @ <u>2.35</u> <u>23.50</u>
PLUG <u>Thp</u>	@ <u>23.00</u> <u>23.00</u>
	@ _____
	@ _____

TOTAL \$491.50

CHARGE TO: Hyde-Mans, Inc.

STREET 155 N. Market Suite # 710

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

TOTAL

TAX 0

TOTAL CHARGE \$1961.65

DISCOUNT \$392.33 IF PAID IN 30 DAYS

Net \$1569.32

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

ALLIED CEMENTING CO., INC.

1/10

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: New City

DATE <u>5-31-95</u>	SEC. <u>5</u>	TWP. <u>17</u>	RANGE <u>23</u>	CALLED OUT <u>1:30 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Blackham</u>		WELL # <u>1</u>	LOCATION <u>Ransom lot. 42203-25-1E</u>		COUNTY <u>Neosho</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Mallard</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/2"</u>	T.D. <u>262'</u>
CASING SIZE <u>8 1/2"</u>	DEPTH <u>262'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS. <u>155 BBI displacement</u>	

EQUIPMENT		AMOUNT ORDERED	
PUMP TRUCK	CEMENTER <u>Mike</u>	COMMON	<u>108 @ 6.10 = 658.80</u>
# <u>224</u>	HELPER <u>Bob</u>	POZMIX	<u>72 @ 3.15 = 226.80</u>
BULK TRUCK		GEL	<u>3 @ 9.50 = 28.50</u>
# <u>69</u>	DRIVER <u>Bill</u>	CHLORIDE	<u>5 @ 28.00 = 140.00</u>
BULK TRUCK			
#	DRIVER		

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MILEAGE 10 @ 1.05 = 189.00

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TOTAL \$1323.10

CONSERVATION DIVISION
WICHITA, KS

SERVICE

REMARKS:

Ran 6 yds 8 1/2" 28" used casing. Bore
line with rig. Mined 180 SKs 69402-3
Don displaced with 155 BBI fresh H₂O.
Cement did Circulate.
Thank you
Allied Cementing
Mike, Bob, Bill

DEPTH OF JOB <u>262'</u>	<u>445.00</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE @	
MILEAGE <u>10 @ 2.35</u>	<u>23.50</u>
PLUG <u>TWP @ 45.00</u>	<u>45.00</u>
TOTAL	<u>\$513.50</u>

CHARGE TO: Hyde-Marrs Inc.
STREET 155 N. market Suite 710
CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL low

TAX - 0 -

TOTAL CHARGE 1836.60

DISCOUNT 367.32 IF PAID IN 30 DAYS

Net \$ 1469.28

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]