

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8925 EXPIRATION DATE 8-84

OPERATOR Liberty Operations & Completions API NO. 15-051-23,675-0000

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD _____

** CONTACT PERSON David L. Comeau PROD. FORMATION _____
PHONE 913-434-4686 Indicate if new pay.

PURCHASER _____ LEASE Desmarteau

ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. 2310 Ft. from S Line and

CONTRACTOR ADDRESS 308 West Mill 660 Ft. from W Line of ~~XXX~~

Plainville, Ks 67663 the (Qtr.) SEC 31 TWP 11 SRGE 18 (W).

PLUGGING Pioneer Drilling Company, Inc. (Don WELL PLAT _____ (Office
CONTRACTOR 308 West Mill Armbruster) Use Only)

ADDRESS Plainville, Ks 67663 KCC
KGS

TOTAL DEPTH 3740' PBTD _____ SWD/REP _____

SPUD DATE 11-03-83 DATE COMPLETED 11-10-83 PLG. _____

ELEV: GR 2065' DF 2068' KB 2070' NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 205' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWVO, indicate type of re-completion _____. Other completion _____. NGPA Filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION
NOV 17 1983

A F F I D A V I T

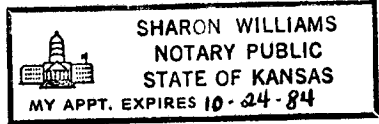
CONSERVATION DIVISION
Wichita, Kansas

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)
Charles G. Comeau

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November, 1983.



Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Liberty Operations & Completions LEASE NAME Desmarteau SEC 31 TWP 11s RGE 18 (W)
 WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			TOPS	
			ANHYDRITE	1414 (+656)
			TOPEKA	3098 (-1028)
			HEEBNER	3322 (-1252)
			TORONTO	3342 (-1272)
			LANSING/KC	3364 (-1294)
			BASE/KC	3606 (-1536)
			ARBUCKLE	3706 (-1636)
post rock & sand shales	0'	206'		
sand and shales	206'	481'		
anhydrite	481'	1410'		
anhydrite	1410'	1425'		
shale	1425'	1450'		
shales	1450'	1735'		
shales	1735'	1981'		
lime and shale	1981'	2135'		
shale and lime	2135'	2335'		
shale and lime	2335'	2574'		
shale and lime	2574'	2713'		
shale	2713'	2830'		
shale and lime	2830'	2998'		
shale and lime	2998'	3143'		
lime and shale	3143'	3245'		
shale and lime	3245'	3441'		
shale and lime	3441'	3530'		
shale and lime	3530'	3622'		
shales and limes	3622'	3740'		
	3740'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	205'	60-40pos	135	3%cc 2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method—(flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	