

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-23402-0000

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION None
PHONE AC 918, 492-1694

PURCHASER None LEASE Frisbie "K"

ADDRESS WELL NO. 1

WELL LOCATION SW NE SW

DRILLING RANGER DRILLING COMPANY, INC. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR 990 Ft. from East Line of

ADDRESS P.O. Box 856 Hays, Kansas 67601 the SW (Qtr.) SEC 20 TWP 11 RGE 18W.

PLUGGING Kelso Casing Pulling (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS P.O. Box 176 KCC [check]

Chase, Kansas 67524 KGS [check]

TOTAL DEPTH 3700' PBTD 3590' SWD/REP [check]

SPUD DATE 4-3-83 DATE COMPLETED 4-14-83 PLG. [check]

ELEV: GR 2060' DF 2062' KB 2065'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 321' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

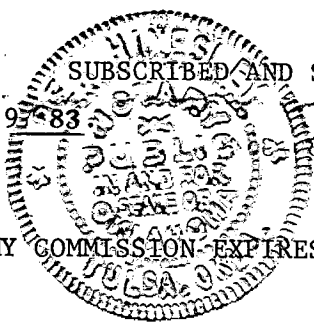
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 th. day of July

1983



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 3, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 13 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Frisbie "K"

ACO-1 WELL HISTORY
 SEC. 20 TWP. 11S RGE. 18W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock, Shale and Sand	0	322	Anhydrite	1375'
Sand and red beds	322	1375	Topeka	3056'
Anhydrite	1375	1408	Heebner	3282'
Sand, Red Beds and Shale	1408	2350	Toronto	3302'
Shale and Lime	2350	3050	Lansing	3327'
Lime and Shale	3050	3320	B/KC	3555'
BBR Lime	3320	3560	Conglomerate	
Chert	3560	3650	Chert	3589'
Chert and Shale	3650	3700	Conglomerate	
			Sand	3608'
			RTD	3700'
L-K Wireline - GR/N, Sonic-Bond Cased hole log				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	321'	Common	175	2% CaCl, 3% Gel
Production	7 7/8"	5 1/4"	14#	3699'	RFC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3089-3549 OA

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 gallons of 15% HCL, 27,500 gallons of 28% HCL	3089-3549 OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Dry Hole	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold)	Perforations
	3089-3549 OA