

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 1505194500001 (None) (OWWD)

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74147 FIELD Cochran

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Lansing-Kansas City
PHONE AC 918, 492-1694

PURCHASER Koch Oil Company LEASE Frisbie "J"

ADDRESS P.O. Box 2239 WELL NO. 1

Tulsa, Oklahoma 74147 WELL LOCATION NE SE NW

DRILLING CONTRACTOR RANGER DRILLING COMPANY, INC. 990 Ft. from South Line and

ADDRESS P.O. Box 856 330 Ft. from East Line of (E)

Hays, Kansas 67601 the NW (Qtr.) SEC 20 TWP 11S RGE 18 (W)

PLUGGING CONTRACTOR Kelso Casing Pulling (Office Use Only)

ADDRESS P.O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 3615' PBD 3612'

SPUD DATE 3-21-83 DATE COMPLETED 3-23-83

ELEV: GR 1950' DF 1952' KB 1955'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108252 C-21458

Amount of surface pipe set and cemented 1249' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Robert R. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July

Dee Hineley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUL 13 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO ROBERT R. PRICE
 OPERATOR OPERATING, INC.

LEASE Frisbie "J" SEC. 20 TWP. 11SRGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3256-3287, Recovered 135' SW BHP 940#			Anhydrite	1259'
			Topeka	2943'
			Heebner	3175'
DST #2, 3298-3313, Recovered 45' SW			Toronto	3195'
			Lansing	3218'
DST #3, 3477-3487, Recovered 7' OSM BHP-30#			B/KC	3451'
			Arbuckle	3590'
			Total Depth	3615'
DST #4, 3591-3601, Recovered 380' SW BHP 940#			LTD.	3612'
Electric Logs: Mercury Wireline, Inc. GR/N - Bond cased hole log.				
Rock and Shells	0	540		
Sand and Shells	540	950		
Red Bed	950	1259		
Anhydrite	1259	1290		
Red Bed and Shale	1290	1910		
Shale and Lime	1910	2940		
Lime and Shale	2940	3170		
Lime	3170	3450		
Lime and Shale	3450	3520		
Chert	3520	3570		
Shale and Lime	3570	3590		
Dolomite	3590	3615		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1252'	Common	600	
Production	7 7/8"	5 1/2"	14#	3615'	RFC	200	

LINER RECORD

PERFORATION RECORD

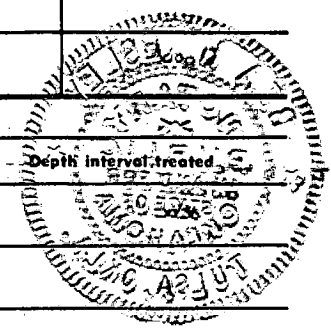
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	%	bbls.

WIRE LINE LOG